RCA NO	D. 97	ORIGINAL	SHEET NO. 1	
		CANCELING	1	RECEIVED
			SHEE'T NO.	OCT <b>2 7</b> 2005
	COLLEG	E UTILITIES CORI	PORATION	State of Alaska Regulatory Commission of Alaska
	TITLE PA	AGE		TO SULLOY COMMISSION OF AIRSKE
			COLLEGE UTILITIES C PO BOX 80370 FAIRBANKS, AK 99708 WATER SERVICE	3-0370
	u.			
			LICABLE TO ENTIRE SER	
		R.	ATES, RULES AND REGU	LATIONS
			TARIFF #3 CANCELING CUC TARI	FF #2
(				
	then this	n, Golden Heart Utili notice, College Utili	ties, Inc. Tariff #118 filed or	it had been originally filed by n or after October 25, 2005. By and ratifies all supplements and tilities, Inc. tariff.

PURSUANT TO:

TARIFF ADVICE NO:

83-97

EFFECTIVE: January 19, 2006

ISSUED BY:\_\_ COLLEGE/UTILITIES CORPORATION

BY:\_\_\_\_ Title: President/CEO

SHEET NO. 2

CANCELING

1st REVISION

SHEET NO. 2

RECEIVED

JUN 03 2015

# COLLEGE UTILITIES CORPORATION

TABLE OF CONTENTS

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

## TABLE OF CONTENTS

aration.			DECRRING	
SECTION			BEGINNING AT SHEET #	
	SERVICE AREA	A	SHEET#	
		ıp	3	
		scription		
	betvice Tirea be	scription		
9.	4611 Single Re 4615 Multiple 4601 Single Re 4612 Commerc 4613 Industrial 4616 Construc 46211 Private F (No Accre 4621 Private F (Accredite 467 Interdepa 467 Interdepa 471 Miscellar	CHANGES	ter Service	
	WCIAC-1.1 C	Combined CIAC Onsite CIAC Combined CIAC - Fairbanks	18 International Airport19	
	WCIAC-3	Offsite CIAC		
10.	SCHEDULE OF	WATER NON-RECURRI	NG FEES22	
11.	COST OF ENER	RGY ADJUSTMENT	25	
12.	PLANT REPLA	CEMENT IMPROVEMEN	T SURCHARGE28	N
				1
Pursuant to U-1	5-089(18)/U-15-091	1(18)/U-15-092(18)		
TARIFF ADV	TICE NO:	15-97 EFFECTIVE:	May 26, 2016	
ISSUED BY:	C	OLLEGE UTILITIES COR	PORATION	

 $BY: O \longrightarrow I \longrightarrow I$ 

Oran Paul

Title: President

RCA NO. 97

2<sup>nd</sup> REVISION

SHEET NO. 3

CANCELING

1st REVISION

SHEET NO. 3

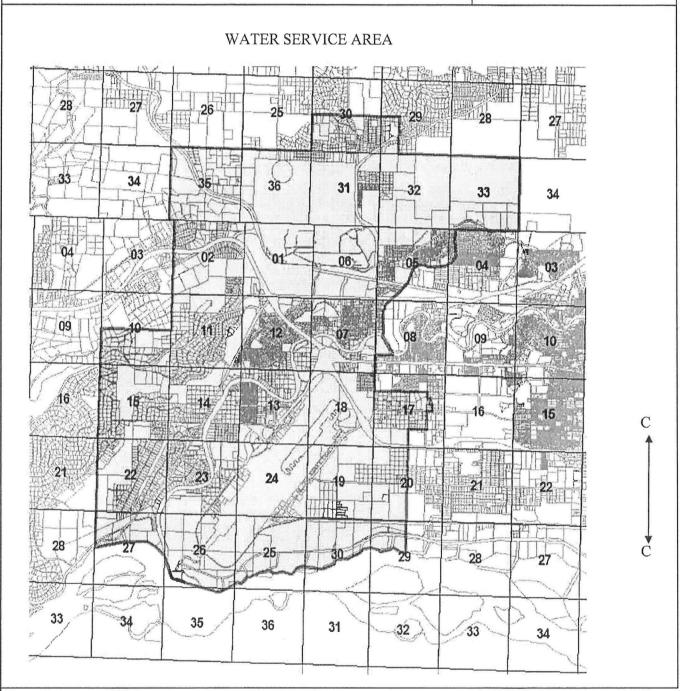
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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

SERVICE AREA MAP (WATER)



**Pursuant to U-17-015(2)** 

**EFFECTIVE:** 

September 6, 2017

ISSUED BY:

COLLEGE UTILITIES CORPORATION

BY: O

A- P1

Oran Paul

Title: President

NO. 97		EVISION	SHEET NO. 4	RECEIVED
	2 <sup>nd</sup> R	EVISION	SHEET NO. 4	MAR 1 0 2017
COLI	LEGE UTIL	ITIES CORPO	RATION	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
SERV	ICE AREA	DESCRIPTION	N (WATER)	
		SI	ERVICE AREA DESCRIPTION	
TIS	R2W	Sections:	1, 2, S1/2 of 10, 11, 12, 13, 14, 15, portions of 25, 26, 27 and 35 lying N of the Tanana River	
T1S	R1W	Sections:	That portion of W1/2 of W1/2 of NW Noyes Slough; that portion of 5 ly Slough; 6, 7, that portion of W1/2 of Slough and West of the Chena River, in S1/2 of SW1/4; SW1/4 of 17; SW1/4 of NE1/4 of 17; portion of Smore particularly described as W1/2 of 16 of E. M. Jones Subdivision; NW1 except a portion of NE1/4 more part Lots 1 and 2, Block One, Wes Subdivision, filed in the Fairbanks January 24, 1968, as instrument No. 20; and that portion of the W1/2 of North of the right bank of the Tanana	ying North of Noyes 8 lying West of Noyes but excluding all areas 1/2 of NW1/4 of 17; 6E1/4 of NE1/4 of 17 of Block 13 and Block 6/4 of SE1/4 of 17; 18 rticularly described as 6xt Addition Fairwest Recording District on 64-486; 19; W1/2 of f 29 and of 30, lying
TIN	R1W	Sections:	W1/2 of SW1/4 of 29; S1/2 of 30; 31;	32; and 33
TIN	R2W	Sections:	35 and 36	
		(All the abo	ove with reference to the Fairbanks Merid	ian)

Pursuant to U-17-015(2)	EFFECTIVE:	September 6, 2017
ISSUED BY:	COLLEGE UTILITIES CORPOR	ATION
BY: 0 - >-	12-1	Title: President

RCA NO. 97

ORIGINAL

SHEET NO. 5

**CANCELING** 

SHEET NO.

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COLLEGE UTILITIES CORPORATION

**RULE & RATE CHANGES** 

State of Alaska Regulatory Commission of Alaska

#### 9. RULE AND RATE CHANGES

The Utility reserves the right at any time to alter, amend, change, or add to these rules, regulations, and conditions of service, or to substitute other rules and regulations, and to change rates, subject to the approval of the Alaska Public Utilities Commission, or other regulatory body having jurisdiction thereof.

PURSUANT TO:

TARIFF ADVICE NO:

83-97

EFFECTIVE:

January 19, 2006

**ISSUED BY:** 

COLLEGEUTILITIES CORPORATION

BY:

Munu -

Title: President/CEO

RECEIVED AUG 09 2022

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

I

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 4611 SINGLE RESIDENTIAL UNITS / METERED WATER SERVICE

#### APPLICABLE TO:

All single residential units with metered water service.

#### RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon consumption measured by the water meter.

Usage rate per 1,000 gallons:

\$9.95

Meter Size	Customer Fixed Fee	Public Fire	Meter Charge	Minimum Monthly Fee	
3/4"	\$11.31	\$4.57	\$15.07	\$30.95	I
1"	\$11.31	\$4.57	\$24.07	\$39.95	I
1 1/2"	\$11.31	\$4.57	\$48.06	\$63.94	I
2"	\$11.31	\$4.57	\$76.90	\$92.78	I
3"	\$11.31	\$4.57	\$144.22	\$160.10	I

Pursuant to U-21-070(12)/U-21-071(12)	EFFECTIVE:	September 9, 2022
---------------------------------------	------------	-------------------

ISSUED BY:	COLLEGE UTILITIES CO	ORPORATION		
BY:		Title:	President	
	Oran Paul			

RCA NO. 97 5th REVISION SHEET NO. 6.1 **CANCELING** 4th REVISION SHEET NO. 6.1

**RECEIVED** AUG 09 2022

STATE OF ALASKA **REGULATORY COMMISSION OF ALASKA** 

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

# **RATE SCHEDULE NUMBER 4611** DUPLEX RESIDENTIAL UNITS / METERED WATER SERVICE

#### APPLICABLE TO:

All duplex residential units with metered water service.

Customer

Fixed Fee

\$11.13

\$11.13

\$11.13

\$11.13

\$11.13

#### RATES:

Meter

Size

3/4"

1 1/2"

1"

2"

3"

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon the actual consumption.

Usage rate per 1,000 gallons:

\$12.23

Public

Fire (1)

\$5.42

\$5.42

\$5.42

\$5.42

\$5.42

Meter

Minimum Charge Monthly Fee \$14.83 \$31.38 I \$23.70 \$40.25 I \$47.30 \$63.85 Ι \$75.69 \$92.24 I I \$141.96 \$158.51

I

I

(1) Public Fire Protection per unit:

\$2.710

Pursuant to U-21-070(12)/U-21-071(12) **EFFECTIVE:** September 9, 2022

ISSUED E	SY: COLLEGE UTILITIES CORPORATIO	N		
BY:		Title:	President	
	Oran Paul			

RCA NO. 97 9th REVISION SHEET NO. **CANCELING** 

**RECEIVED** AUG 09 2022

STATE OF ALASKA **REGULATORY COMMISSION OF ALASKA** 

COLLEGE UTILITIES CORPORATION

8th REVISION

RATE SCHEDULE

# **RATE SCHEDULE NUMBER 4615** MULTIPLE RESIDENTIAL METERED WATER SERVICE

7

#### APPLICABLE TO:

All multiple residential metered water customers, triplex units or larger.

SHEET NO.

#### RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon the actual consumption.

Usage rate per 1,000 gallons:

\$11.98

I

I

Meter	Customer	Public	Meter	Minimum	
Size	Fixed Fee	Fire (1)	Charge	Monthly Fee	
3/4"	\$13.58	\$22.32	\$15.07	\$50.97	I
1"	\$13.58	\$22.32	\$24.07	\$59.97	I
1 1/2"	\$13.58	\$22.32	\$48.06	\$83.96	I
2"	\$13.58	\$22.32	\$76.90	\$112.80	I
3"	\$13.58	\$22.32	\$144.22	\$180.12	I
4"	\$13.58	\$22.32	\$199.29	\$235.19	I
6"	\$13.58	\$22.32	\$480.73	\$516.63	I
8"	\$13.58	\$22.32	\$882.14	\$918.04	I

(1) Public Fire Protection per unit:

\$2.79

(8 unit average)

Pursuant to U-21-070(12)/U-21-071(12) September 9, 2022 EFFECTIVE:

ISSUED BY:	COLLEGE UTILITIES	S CORPORATION		
BY:		Title:	President	
	Oran Paul	_	•	

	EEVISION SHE	ET NO. 8	RECEIVED
		EET NO. 8	AUG 09 2022
COLLEGE UTILITIES			STATE OF ALASKA REGULATORY COMMISSION OF ALASK
RATE SCHEDULE			
SING	LE RESIDENTI	E SCHEDULE NUMBER AL UNITS / UNMETERI	
All single resid	dential units with	n unmetered water service	
RATES:			
Monthly service	e fees are listed or	n the schedule below:	
Customer	Public	Customer	Total
Fixed Fee	Fire	Usage	Monthly Fee
\$11.31	\$4.57	\$81.40	\$97.28 I

ISSUED BY: COLLEGE UTILITIES CORPORATION Title: President Oran Paul

BY:

RCA NO. 97 10th REVISION SHEET NO. 9

CANCELING

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

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COLLEGE UTILITIES CORPORATION

9th REVISION

RATE SCHEDULE

## RATE SCHEDULE NUMBER 4612 COMMERCIAL METERED WATER SERVICE

SHEET NO.

#### APPLICABLE TO:

All commercial water customers.

#### **RATES:**

Customer fixed fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Public Fire Protection fee shall be in addition to the minimum monthly fee and charged to all commercial water customers without accredited sprinkler systems installed within the building.

Public Fire Protection fee rate: \$4.32/ per 1000 square feet of building space. Rate commences on the date the roof is placed on the building.

Private Fire Protection fee shall be charged to all commercial water customers with an accredited sprinkler system installed within the building (See rate schedules 4621 & 46213).

Usage charge shall be in addition to the minimum fee, and shall be based upon the actual consumption.

Usage rate per 1,000 gallons: \$13.28

Meter Customer Meter Minimum Size Fixed Fee Charge Monthly Fee 3/4" \$35.96 \$16.21 \$19.75 I 1" \$16.21 \$32.99 \$49.20 I Ι 1 1/2" \$16.21 \$65.77 \$81.98 2" \$16.21 \$105.26 \$121.47 I 3" \$16.21 \$197.54 \$213.75 I 4" \$16.21 \$329.28 \$345.49 I 6" I \$16.21 \$658.36 \$674.57 8" \$16.21 \$1,053.43 \$1,069.64 I 10" \$16.21 \$1,514.26 \$1,530.47 I

ISSUED BY:	COLLEGE UTILITIES CORPORATION				
BY:		Title:	President		
Oı	ran Paul				

RCA NO. 97 9th REVISION SHEET NO. 10

CANCELING

SHEET NO.

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

September 9, 2022

COLLEGE UTILITIES CORPORATION

8th REVISION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 4613 INDUSTRIAL METERED WATER SERVICE (WATER HAULERS)

10

Α	$\mathbf{P}$	ΡI	$\mathbf{C}$	A	R	T.	E.	T	$\mathbf{O}$	١.

All bulk water hauler customers.

Pursuant to U-21-070(12)/U-21-071(12)

#### RATES:

Customer fixed fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Public Fire Protection fee shall be in addition to the minimum monthly fee and charged to all commercial water customers without accredited sprinkler systems installed within the building.

Public Fire Protection fee rate: \$4.32/ per 1000 square feet of building space. Rate commences on the date the roof is placed on the building.

Usage charge, as defined on Sheet 10.1, shall be in addition to the minimum fee, and shall be based upon the actual consumption.

Meter	Customer	Meter	Minimum	
Size	Fixed Fee	Charge	Monthly Fee	
3/4"	\$23.72	\$5.75	\$29.47	I
1"	\$23.72	\$14.38	\$38.10	I
1 1/2"	\$23.72	\$28.78	\$52.50	I
2"	\$23.72	\$46.01	\$69.73	I
3"	\$23.72	\$86.28	\$110.00	I
4"	\$23.72	\$143.84	\$167.56	I
6"	\$23.72	\$287.62	\$311.34	I
8"	\$23.72	\$676.49	\$700.21	I

	· · · /-	- ( )	LITECTIVE.		, -	
ISSUED BY:		COLLEG	E UTILITIES CORPO	RATION		•
BY:				Title:	President	
	Oran Paul					

FFFECTIVE.

RCA NO. 97 5th REVISION SHEET NO. 10.1

CANCELING

RECEIVED AUG 09 2022

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

4th REVISION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 4613 INDUSTRIAL METERED WATER SERVICE (WATER HAULERS) CONTINUED

SHEET NO.

10.1

**RATES:** Continued

Usage charge: \$ per 1,000 gal

Usage	Charge	
0 - 100,000	\$9.53	I
100,001 - 500,000	\$9.27	I
500,001 - 1,000,000	\$8.97	I
1,000,001 - 3,000,000	\$8.65	I
3,000,001 - 5,000,000	\$8.34	I
Over 5,000,000	\$7.91	I

ISSUED BY:	COLLEGE UTILITIES CORPOR	ATION		
BY:		Title:	President	
	Oran Paul			

RECEIVED AUG 09 2022

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

8th REVISION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 4616 CONSTRUCTION METERED WATER SERVICE

11

SHEET NO.

#### APPLICABLE TO:

All customers using water for construction purposes, generally from a fire hydrant.

#### RATES:

All water for construction purposes shall be metered. The contractor shall apply for service in writing and be solely responsible for the meter until returned, undamaged, to the Utility. Outdoor hydrant meters shall be returned to the Utility by September 20<sup>th</sup> or as determined by the Director of Operations.

Customer fixed fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon consumption measured by the water meter.

Usage rate per 1,000 gallons:

\$36.06

I

Meter Size	Customer Fixed Fee	Meter Charge	Minimum  Monthly Fee	
3/4"	\$16.19	\$21.80	\$37.99	I
1"	\$16.19	\$36.41	\$52.60	I
1 1/2"	\$16.19	\$72.57	\$88.76	I
2"	\$16.19	\$116.14	\$132.33	I
3"	\$16.19	\$217.94	\$234.13	I

Pursuant to U-21-070(12)/U-21-071(12)	EFFECTIVE:	September 9, 2022

ISSUED BY:	COLLEGE UTILITIES CORP	ORATION		
BY:		Title:	President	
	Oran Paul			

**RECEIVED** AUG 09 2022

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

7th REVISION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 4614 INDUSTRIAL METERED WATER SERVICE (UNIVERSITY OF ALASKA FAIRBANKS)

12

SHEET NO.

#### APPLICABLE TO:

University of Alaska Fairbanks campus that has a wholly owned water system that interconnects to the CUC water system at Geist Road.

#### RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Private Fire Protection fee shall be charged to all industrial water customers with an accredited sprinkler system installed within the building (See rate schedules 4621 &

Usage charge shall be in addition to the minimum fee, and shall be based upon the actual consumption.

Usage rate per 1,000 gallons:

\$9.18

Minimum
Monthly Fee

I

I

Meter	Customer	Meter	Minimum
Size	Fixed Fee	Charge	Monthly Fee
4"	\$26.01	\$157.68	\$183.69
8"	\$26.01	\$741.66	\$767.67

ISSUED BY:	COLLEGE UTILITIES CO	S CORPORATION		
BY:		Title:	President	
	Oran Paul			

97	9th REVISION	SHEET NO.	13	RECEIVED
	CANCELING			AUG 09 2022
T	8th REVISION	SHEET NO.	13	STATE OF ALASKA
COLLEGE U	TILITIES CORPORATI	ON		REGULATORY COMMISSION OF ALASK
RATE SCHE	DULE			
	PRI		E NUMBER 4621 TECTION SERVIO PRINKLER SYSTE	
APP	LICABLE TO:			
	water customers with ac Definitions Tariff #118,			vithin the building. (See tem)
RAT	ES:			
\$	0.43 per 1,000 square	feet of building		1
Rate	commences on the dat	e the roof is placed	l on the building.	
Pursuant t	to U-21-070(12)/U-21	-071(12)	EFFECTIVE:	September 9, 2022
ISSUED BY:		COLLEGE UTI	LITIES CORPORA	ΓΙΟΝ
RY·				Title: President

Oran Paul

RCA NO. 97 5th REVISION SHEET NO. 13.1

CANCELING

4th REVISION SHEET NO. 13.1

RECEIVED AUG 09 2022

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 46213 PRIVATE FIRE PROTECTION / CONNECTION

#### APPLICABLE TO:

All water customers with accredited sprinkler systems installed within the building.

#### RATES:

Connection to the		
Utility Main in Inches	Monthly Fee	
3"	\$11.00	I
4"	\$23.45	I
6"	\$68.13	I
8"	\$145.20	I
10"	\$261.14	I
12"	\$421.79	I

Rate commences on the date the roof is placed on the building.

Pursuant to U-21-070(12)/U-21-071(12) EFFEC	CTIVE: September 9, 2022	
---	--------------------------	--

ISSUED BY:	COLLEGE UTILITIES CORPORATION	N		
BY:		Title:	President	
	Oran Paul			

RECEIVED AUG 09 2022

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 467 INTERDEPARTMENTAL SALES / METERED WATER SERVICE

#### APPLICABLE TO:

All buildings owned by College Utilities Corporation's wastewater company receiving water service.

#### RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Public Fire Protection fee shall be in addition to the minimum monthly fee and charged to all commercial water customers without accredited sprinkler systems installed within the building.

Public Fire Protection fee rate: \$4.32/ per 1000 square feet of building space. Rate commences on the date the roof is placed on the building.

Usage charge shall be in addition to the minimum fee and shall be based upon the actual consumption.

Usage rate per 1,000 gallons:

\$13.28

I

I

Meter	Customer	Meter	Minimum	
Size	Fixed Fee	Charge	Monthly Fee	
	****	***		
3/4"	\$16.21	\$19.75	\$35.96	I
1"	\$16.21	\$32.99	\$49.20	I
1 1/2"	\$16.21	\$65.77	\$81.98	I
2"	\$16.21	\$105.26	\$121.47	I
3"	\$16.21	\$197.54	\$213.75	I

ISSUED BY:	COLLEGE UTILITIES	CORPORATION		
BY:		Title:	President	
	Oran Paul	_		

<b>)</b> . 97	9th REVISION	SHEET NO.	15	RECEIVED
	CANCELING			AUG 09 2022
	8th REVISION	SHEET NO.	15	STATE OF ALASKA
COLLEGE I	UTILITIES CORPORATION	ON		REGULATORY COMMISSION OF ALASK
RATE SCHI	EDULE			
		RATE SCHEDUL MENTAL SALES	E NUMBER 467 / PRIVATE FIRE 1	PROTECTION
API	PLICABLE TO:			
	buildings owned by Col er service within 1,000 f	-		er company receiving
RA	ΓES:			
	ldings with accredited spaceare feet of building space		nall be char \$0.43 p	per month per 1,000 I
Rate	e commences on the date	e the roof is placed	l on the building.	

BY:

Oran Paul

President

Title:

RCA NO. 97	5th REVISION	SHEET NO.	15.1	
	CANCELING			
	4th REVISION	SHEET NO	15 1	

RECEIVED AUG 09 2022

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

# RATE SCHEDULE NUMBER 4671 INTERDEPARTMENAL SALES/PRIVATE FIRE PROTECTION CONNECTION

#### APPLICABLE TO:

All buildings owned by College Utilities Corporation's wastewater company receiving water service with accredited sprinkler systems installed within the building.

#### RATES:

Connection to the		
Utility Main in Inches	Monthly Fee	
3"	\$11.00	I
4"	\$23.45	I
6"	\$68.13	I
8"	\$145.20	I
10"	\$261.14	I
12"	\$421.79	I

Rate commences on the date the roof is placed on the building.

Pursuant to U-21-070	D(12)/U-21-071(12)	EFFECTIVE:	September 9, 2022	
ISSUED BV:	COLLEGELITI	II ITIES COPPODATIO	ON	

ISSUED BY:	COLLEGE UTILITIES CORPORATION			
BY:		Title:	President	
<u> </u>	Oran Paul			

SHEET NO. 16

SHEET NO.

**CANCELING** 

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OCT 2 7 2005

**COLLEGE UTILITIES CORPORATION** 

RATE SCHEDULE

State of Alaska Regulatory Commission of Alaska

**RATE SCHEDULE NUMBER 471** MISCELLANEOUS SERVICE REVENUE - APPLIANCE INSPECTION

APPLICABLE TO:

All buildings receiving water cooler chiller services.

RATES:

\$35.00 per month for inspection of each cooling chiller device.

**PURSUANT TO:** 

TARIFF ADVICE NO:

83-97

EFFECTIVE: January 19, 2006

**ISSUED BY:** 

COLLEGE UTILITIES CORPORATION

Dan Gavora

TITLE: President/CEO

SHEET NO. 17

SHEET NO.

CANCELING

RECEIVED

OCT 2 7 2005

**COLLEGE UTILITIES CORPORATION** 

RATE SCHEDULE

State of Alaska Regulatory Cernmissien of Alaska

# RATE SCHEDULE NUMBER WCIAC-1 COMBINED CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) SERVICE AVAILABLE AS OF JANUARY 1, 1981

#### APPLICABLE TO:

Customers with lots which have service available directly from existing mains as of January 1, 1981 and are not paid or under contract as of that date.

NOTE: Minor main extensions may be made by the Utility under this CIAC rate.

Owners of residential properties containing a single one family residence may elect to limit their combined CIAC to a designated one-half acre area. The CIAC on the remaining property may thus be postponed until the remainder is developed.

#### RATES:

CIAC charge will be computed upon the square footage of the entire area being served, generally the smallest legally subdivided lot or lots on which all benefited improvements are located, said amount to be computed to the nearest cent. Hookup saddles will be included in CIAC.

Rate Per Square Foot

\$.215

PURSUANT TO:				
TARIFF ADVICE NO:	83-97	EFFECTIVE:	January 19, 2006	
ISSUED BY:	COLLEGE UTIL	ITIES CORPORATION		

BY: Title: President/CEO

SHEET NO. 18

SHEET NO.

**CANCELING** 

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OCT 2 7 2005

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

State of Alaska Regulatory Commission of Alaska

# RATE SCHEDULE NUMBER WCIAC-1.1 ONSITE CONTRIBUTION IN AID OF CONSTRUCTION (CIAC) SERVICE NOT AVAILABLE AS OF JANUARY 1, 1981

#### APPLICABLE TO:

Customers in the service area with lots, which do not have service available as of January 1, 1981, and are not paid or under contract as of that date. In order to serve the customer, the Utility will need to perform major expansion of its main lines.

Onsite CIAC portion limited to cost to construct an equivalent 8" diameter main, except at Fairbanks International Airport, where onsite will be the full cost of main of required diameter.

The oversizing cost shall be computed on the differential purchase price on pipe, tee's, ell's, fittings, valves, and insulation.

#### RATE:

Systems constructed subsequent to January 1, 1981, shall be charged for the onsite portion, if applicable, on the basis of prorating to the benefited property 100% of the actual cost incurred by the Utility, including overhead and interest during construction.

Additionally, a charge for offsite CIAC at a rate of three cents (\$.03) per square foot of assessable area shall be charged prior to connection to the Utility main. (For circulation pump stations, reservoirs and transmission main components). See Rate Schedule WCIAC-3.

The cost of connection saddles shall be included in the Offsite CIAC fee.

PURSUANT TO:			
TARIFF ADVICE NO:	83-97	EFFECTIVE:	January 19, 2006
ISSUED BY:	COLLEGE UTILITII	ES CORPORATION	
BY:	Muora		Title: President/CEO

SHEET NO. 19

SHEET NO.

**CANCELING** 

RECEIVED

OCT 2 7 2005

**COLLEGE UTILITIES CORPORATION** 

RATE SCHEDULE

State of Alaska Regulatory Cernmissien of Alaska

RATE SCHEDULE NUMBER WCIAC-2
COMBINED
CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)
FAIRBANKS INTERNATIONAL AIRPORT AREA
SERVICE AVAILABLE AS OF JANUARY 1, 1981

#### APPLICABLE TO:

Customers with lots which <u>have service available</u> directly from existing mains <u>as of January 1, 1981</u>, and are not paid or under contract as of that date. See following sheet with legal description of effected area.

NOTE: Minor main extensions may be made by the Utility under this CIAC rate.

#### RATE:

CIAC charge will be computed upon the square footage of the entire area being served, said amount to be computed to the nearest cent. Hookup saddles will be included in CIAC.

Rate Per Square Foot

\$.285

PURS	UAN.	TTO:
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TARIFF ADVICE NO:

83-97

**EFFECTIVE:** 

January 19, 2006

**ISSUED BY:** 

COLLEGE UTILITIES CORPORATION

BY: \_\_\_\_\_\_\_ Title: President/CEO\_\_\_\_\_

SHEET NO. 20

SHEET NO.

**CANCELING** 

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OCT 2 7 2005

**COLLEGE UTILITIES CORPORATION** 

RATE SCHEDULE

State of Alaska
Regulatory Commission of Alaska

# RATE SCHEDULE NUMBER WCIAC-2 CONTINUED

Legal description of effected area for Rate Schedule WCIAC-2:

Lots 8, 9, 10, 11

Block 10

Lots 1, 2, 3B, 4B, 5, 6

Block 3

Lots 12, 13, 14, 15, 16, 17, 18

Block 3

A strip of land 250' x 5,300' parallel to South University Avenue on the southeast side of South University Avenue opposite Block 100 & 101, Fairbanks International Airport Reserve.

All properties designated above are within the Fairbanks International Airport Reserve.

Rate effective 6/4/82 TA 23-97, Docket U-81-21, Order #4

**PURSUANT TO:** 

TARIFF ADVICE NO:

83-97

EFFECTIVE:

January 19, 2006

**ISSUED BY:** 

COLLEGE UTILITIES CORPORATION

Title: President/CEO

SHEET NO. 21

SHEET NO.

#### **CANCELING**

RECEIVED

OCT 2 7 2005

COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

State of Alaska Regulatory Commission of Alaska

# RATE SCHEDULE NUMBER WCIAC-3 OFFSITE CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

#### APPLICABLE TO:

All customers requesting a new service connection except those which qualify under Rate Schedule WCIAC1 and WCIAC-2 (combined CIAC).

#### **RATES:**

Three cents (\$.03) per square foot of tract being served.

#### SPECIAL CONDITIONS:

Owners of residential properties containing a single one family residence may elect to limit their offsite CIAC to a designated one-half acre. The Offsite CIAC on the remaining property may thus be postponed until the remainder is developed.

See Section 1.2 for definitions of Offsite, Onsite, and Contributions in Aid of Construction.

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TARIFF ADVICE NO:

83-97

**EFFECTIVE:** 

January 19, 2006

ISSUED BY:

COLLEGE UTILITIES CORPORATION

BY: Title: President/CEO

COLLEGE UTILITIES CORPORATION SCHEDULE OF WATER DEPOSITS  THIS PAGE INTENTIONALLY LEFT BLANK  PURSUANT TO: TARIFF ADVICE NO: 84-97  FEB 1 6 20 State of Alask Regulatory Commission  State of Alask Regulatory Commission  Regulatory Commission  FEB 1 6 20 State of Alask Regulatory Commission  Regulat	NO. 97	1 <sup>ST</sup> REVISION	SHEET NO. 22		RECEIVED
COLLEGE UTILITIES CORPORATION SCHEDULE OF WATER DEPOSITS  THIS PAGE INTENTIONALLY LEFT BLANK  PURSUANT TO: TARIFF ADVICE NO: 84-97 EFFECTIVE: March 2, 2006			SHEET NO. 22		FEB <b>1 6</b> 2006
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PURSUANT TO: TARIFF ADVICE NO: 84-97 EFFECTIVE: March 2, 2006	SCHEDULE	OF WATER DE	EPOSITS		
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	PURSUAN	Г ТО:			
ISSUED BY: COLLEGE UTILITIES CORPORATION	TARIFF AD	VICE NO:	84-97	EFFECTIVE:	March 2, 2006
DV. Title: Vice Pres	ISSUED BY			ORPORATION	

Daniel Britton

O. 97	1 <sup>ST</sup> REVISION	SHEET NO. 23	_ <del></del>	DECELVE
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COLLEGE	UTILITIES CO	RPORATION		State ef Alaska Regulatory Commission of A
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ISSUED B	v.	COLLEGE UTILITIES	I CODDOD ATION	

Daniel Britton

IO. 97	1 <sup>st</sup> REVISION	SHEET NO.	24	RECE	IVE
	CANCELING				
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		84-97	EFFECTIVE:	March 2, 2006	
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Daniel Britton

RECEIVED **AUG 17 2021** 

STATE OF ALASKA **REGULATORY COMMISSION OF ALASKA** 

**COLLEGE UTILITIES CORPORATION** 

3rd REVISION

COST OF ENERGY ADJUSTMENT

#### COST OF ENERGY ADJUSTMENT CLAUSE

SHEET NO. 25

#### Applicability:

The categories of purchased power, purchased heat, purchased natural gas and transportation expense (limited to fuel used in utility-owned vehicles) are volatile and largely beyond the control of the utility. The cost of energy adjustment provides a mechanism to adjust rates for the changes in the cost of energy.

Cost of Energy Adjustment: b.

The Cost of Energy base rate per 1000 gallons sold is \$2.31878

Ι

Invoices to customers will be increased to reflect the amounts by which the cost of energy per 1000 gallons sold exceeds the base rate and decreased to reflect the amount by which the cost of energy per 1000 gallons sold is less than the base rate in accordance with the procedure set forth in (d) from Sheet 26.

Cost of Energy Balance Account:

The utility shall maintain a Cost of Energy Balance Account commencing February, 2010. The Cost of Energy Balance Account will commence with a zero balance on February 1, 2009 with balances thereafter reflecting the sum of the debit and credit entries prescribed below:

- A debit entry equal to the actual purchased power, purchased heat, purchased natural gas and transportation expense (limited to fuel used in utility-owned vehicles) during each month.
- 2. A credit entry equal to the number of gallons sold during the month multiplied by the cost of energy included in the base rate.
- 3. A credit entry equal to the number of gallons sold during the month multiplied by the cost of energy adjustment per 1000 gallons sold as computed in (d) from Sheet 26.
- 4. Any necessary correcting entries to adjust the cost of energy or the cost and volume of energy in (1) above, subject to subsequent review and approval by the Commission.

PURSUANT TO: <b>U-21-0</b>	70(1)/U-21-071(1)/	U-21-070(1E)/U-21-071(1E)	
TARIFF ADVICE NO:		EFFECTIVE:	October 1, 2021
ISSUED BY:	COLLEGE U	TILITIES CORPORATION	
BY:	/s/ Oran Paul		Title: President

Oran Paul

RCA NO. 97 56th REVISION SHEET NO. 26 **RECEIVED CANCELING APR 24 2023** 55th REVISION SHEET NO. 26 STATE OF ALASKA COLLEGE UTILITIES CORPORATION REGULATORY COMMISSION OF ALASKA COST OF ENERGY ADJUSTMENT Determination of Water Cost of Energy Adjustment: d. **CURRENT COST OF ENERGY PROJECTION: Total Cost GHU CUC USA** Projection **Purchased Power** \$ 1,116,019 \$ 305,720 \$ 1,421,739 Purchased Heat \$ \$ \$ \$ 566,634 555,062 11,572 \$ \$ Purchased Natural Gas 190,711 \$ 190,711 \$ \$ \$ 42,849 Transportation 26,112 \$ 13,031 3,706 **Total Energy Cost (a)** 1,887,904 330,323 3,706 2,221,933 Ι **CURRENT SALES VOLUMES PROJECTION: Total Sales GHU CUC** Projection 69,919,687 Residential Metered 147,793,591 217,713,277 **Duplex Metered** 43,639,377 10,205,760 53,845,137 Multiple Residential 151,311,761 38,442,006 189,753,767 Commercial 218,730,812 59,056,676 277,787,487 **Bulk Water Haulers** 10,441,289 57,553,795 67,995,084 Aurora/UAF 21,931,028 80,309,000 102,240,028 Construction Hydrant 3,086,548 1,150,518 4,237,066 Interdept. Metered 189,600 271,377 460,977 597,124,006 316,908,817 914,032,823 R **Total Sales Volume (b)** 

#### **ENERGY ADJUSTMENT RATE CALCULATION:**

1. Total Projected Energy Cost	\$ 2,221,933	
2. Balancing Account Balance at 3/31/2023	\$ 110,438	I
3. Total (1+2)	\$ 2,332,371	
4. Projected Total Sales Volume (in thousands)	914,033	
5. Projected Cost of Energy per 1000 gallons (3/4)	\$ 2.55174	
6. Base Cost of Energy per 1000 gallons	\$ 2.31878	
7. Cost of Energy Adjustment per 1000 gallons (5-6)	\$ 0.23295	I

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TARIFF ADVICE NO: 166-97 EFFECTIVE: 5/1/2023

ISSUED BY:	COLLEGE UTILITY	IES CORPORATION
BY:	/s/ Oran Paul	Title: President
	Oran Paul	

•	RCA	NO.	97

**CANCELING** 

SHEET NO. 27

# **RECEIVED**

JAN 2 6 2010

SHEET NO.

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

#### COLLEGE UTILITIES CORPORATION

COST OF ENERGY ADJUSTMENT

e. Cost of Energy Filing Requirements and Supporting Documents:

N

The utility shall submit each cost of energy adjustment request as a tariff filing within 45 days after the end of each quarter year. The filing shall include:

- 1. Copy of invoices supporting the purchased power, purchased heat, purchased natural gas and transportation expense (limited to fuel used in utility-owned vehicles);
- 2. Gallons sold by utility, by customer class, by month;
- 3. Fluctuation analysis and explanation for changing month-to-month costs by category;
- 4. The Cost of Energy calculation;
- 5. Documentation in support of projected costs and sales for the future period;
- 6. Calculation of monthly balances in the cost-of-energy balancing account; and
- 7. Revised tariff sheets.

Within 45 days after the last day of any month in which the absolute value of the cost-of-energy balancing account balance exceeds 10 percent of the utility's annual allowed energy adjustment costs, the utility shall submit a Cost of Energy tariff filing.

N

**PURSUANT TO:** 

TARIFF ADVICE NO:

91-97

EFFECTIVE: February 1, 2010

ISSUED BY:

COLLEGE UTILITIES CORPORATION

BY: 0 - 1 - 1

Title: C.O.O.

CANCELING

#### SHEET NO.

# RECEIVED

JUN 08 2016

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

#### COLLEGE UTILITIES CORPORATION

#### PLANT REPLACEMENT IMPROVEMENT SURCHARGE MECHANISM

# PLANT REPLACEMENT AND IMPROVEMENT SURCHARGE MECHANISM (PRISM)

N

a. Applicability:

To recover the reasonable and prudent fixed costs incurred to repair, improve, or replace certain non-revenue producing plant placed in service between general rate cases. The costs of extending facilities to serve new customers are not recoverable through the PRISM.

b. Eligible Property:

The PRISM-eligible property will consist of the following:

- Service saddles, valves and other appurtenances required for customer connection to Utility mains, meters, and hydrants installed as in-kind replacements.
- Mains and valves installed as replacements for existing facilities that remain in service beyond reasonable service life, are in prematurely deteriorated condition, or are required to be upgraded to meet quality of service standards and applicable law.
- Main extensions installed to eliminate dead ends and to implement solutions to water supply problems that present a significant health or safety concern for customers currently receiving service from the utility.
- Main replacement, cleaning and relining projects.
- Unreimbursed costs related to highway relocation projects where the utility must involuntarily relocate facilities.
- Other capitalized costs related to plant described above.

#### c. Effective Date:

The PRISM rate will become effective for bills rendered on or after October 1, 2016.

Pursuant to U-15-089(1	9)/U-15-091(19)/U-15-0	092(19)	100 A	
		EFFECTIVE:	June 16, 2016	
ISSUED BY:	COLLEGE (	JTILITIES CORPORA	ATION	
BY: ()	2. A-1		Title: President	

Oran Paul

CANCELING

SHEET NO.

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JUN 08 2016

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

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#### COLLEGE UTILITIES CORPORATION

PLANT REPLACEMENT IMPROVEMENT SURCHARGE MECHANISM

d. Computation:

The initial charge in this tariff is 0.00%. The PRISM rate to become effective October 1, 2016, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the rate base calculation and will have been placed in service between January 1, 2015, and July 31, 2016. Thereafter, the PRISM will be updated semi-annually by tariff advice filing to reflect eligible plant placed in service during the sixmonth periods ending two months prior to the effective date of each PRISM update.

Effective Date
of Change
April 1
October 1

Date to which PRISM-eligible Plant Additions reflected January 31 July 31

The fixed costs of eligible PRISM projects will consist of depreciation, return, and taxes (State, Federal and local) plus any correction or adjustment requested and approved by the commission.

**Depreciation:** The depreciation expense shall be calculated by applying the annual accrual rates determined by the most recently approved or accepted depreciation study to the original cost of PRISM-eligible plant.

**Return:** The after tax return shall be calculated using the approved capital structure and weighted average cost of capital in the utility's most recent general rate case.

**Taxes:** The income taxes shall be calculated using the statutory State and Federal income tax rates. Property taxes shall be calculated using the local tax rates currently in effect.

The plant improvement surcharge rate will be expressed as a percentage, carried to two decimal places, that is applied to all classes of service as a percentage of each customer's billed revenue.

The percentage is calculated by dividing the total annual eligible fixed costs (divided by two) by the projected semi-annual revenue.

Pursuant to U-15-089(19)/U-15-091(19)/U-15-092(19)	EFFECTIVE: June 16, 2016
ISSUED BY: COLLEGE UTILITI	IES CORPORATION
BY: Oran Paul	Title: President

O. 97	16 <sup>th</sup> REVISION	SHEET NO. 3	30	
	CANCELING			RECEIVED
	15 <sup>th</sup> REVISION	SHEET NO. 3	30	FEB 27 2023
COLLEGE	UTILITIES COR	RPORATION		STATE OF ALASKA REGULATORY COMMISSION OF ALASK
PLANT REP	PLACEMENT IMP	PROVEMENT SURCH	ARGE MECHANISM	
d.	Computation: (c	continued)		
Forn follo		la for calculating the	plant replacement surch	narge percentage is as
]	PRISM = ((EP x)	WACC) + Dep + Ta PSAR	$\frac{(xes + e)}{2}$	
,	Where:			
]	To the ext	_	eligible plant net of accurate in is applicable to eligible related ADIT.	-
,	WACC = the we general ra		of capital approved in th	e utility's most recent
1	Dep = the dep	preciation expense rel	ated to PRISM eligible p	lant.
-			tory tax rates applied to to the PRISM eligible pla	- •
€			er the annual reconciliation of the	-
I	PSAR = the pro	ojected semi-annual r	evenues to be collected fr	om customers.
PRI	SM WATER SU	RCHARGE RATE	: The PRISM percentage	is 2.49%
PURSUAN	T TO:			
TARIFF AI	OVICE NO:	165-97	EFFECTIVE:	4/14/2023
ISSUED BY	Y:	COLLEGE UTILIT	IES CORPORATION	
BY:	/s/ O	ran Paul		Title: President
	O	ran Paul		

CANCELING

SHEET NO.

# RECEIVED

JUN 08 2016

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

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#### COLLEGE UTILITIES CORPORATION

PLANT REPLACEMENT IMPROVEMENT SURCHARGE MECHANISM

e. Consumer Protections:

Surcharge Cap: The PRISM rate may not exceed 7.5 percent of the amount billed to customers under the otherwise applicable tariff rates.

Semiannual Reconciliation: The utility will reconcile all plant improvement surcharge revenue to eligible fixed costs on a semiannual basis. Any over or under collection will be included as an eligible fixed cost reduction or increase in the next PRISM rate update following the reconciliation.

Cap reset: The PRISM rate must be reset to zero at the effective date of revised base rates set in a general rate case that incorporates the capital costs previously recovered through the plant improvement surcharge. The surcharge rate may also be reset to zero or another reduced rate that the commission establishes by order, if the commission, based on annual report data or otherwise, finds that the utility's earned rate of return, including surcharge revenues, exceeds the rate of return used to calculate the surcharge rate.

Customer Notice: The utility will notify customers by bill insert before filing periodic revisions of a surcharge rate.

Long-term Infrastructure Improvement Plan: The utility will file a long-term infrastructure improvement plan no less often than every five years. The original plan is included with the initial tariff filing. The updated plan requirements, as described in 3 AAC 52.815(c), will be filed no later than March 31.

Asset Optimization Plan: Within one year after filing the initial long-term infrastructure improvement plan, and annually thereafter by March 31, the utility shall file an asset optimization plan as described in 3 AAC 52.815(d).

Pursuant to U-15-089(19	9)/U-15-091(19)/U-15-092(19)	EFFECTIVE:	June 16, 2016	
ISSUED BY:	COLLEGE UTILITI	ES CORPORATIO	N	consumer -
BY: 0 _ /	3-P-1		Title: President	***************************************
	Oran Paul			



ACCOUNT NUMBER	BILL DATE	AMOUNT PAID
	01/26/2017	

PLEASE MAKE CHECKS PAYABLE TO CUC

AMOUNT DUE \$37.07

Current Charges Past Due After February 21, 2017

SAMPLE BILL

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MAR 0 1 2017

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

**FAIRBANKS AK 99709-4526** 

ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

PO BOX 80370 FAIRBANKS AK 99708-0370 COLLEGE UTILITY CORPORATION DROP BOX LOCATED AT 3691 CAMERON STREET

(907)479-3118

\$31.06 PREVIOUS BALANCE \$-31.06 PAYMENTS RECEIVED PAST DUE \$0.00 LATE FEE ASSESSED \$0.00 **CURRENT CHARGES** \$37.07 (Detail Below) AMOUNT DUE \$37.07 CLASSIFICATION: SINGLE FAMILY

DETAIL OF CURRENT CHARGES	
WATER USAGE	13.61
METER CHARGE	11.32
CUSTOMER CHARGE - WATER	8.50
REGULATORY COST CHARGE	0.32
FIRE PROTECTION	3.44
COST OF ENERGY ADJUSTMENT	-0.75
PLANT REPLACEMENT ADJUSTMENT	0.63

**CUSTOMER USAGE SUMMARY** 

METER READ DATE	# DAYS	GALLONS	AVG DAILY USAGE	
01/19/2017	34	1,819	57	
12/16/2016	29	1,023	1	
11/17/2016	31	534	7.3	
10/17/2016	31	674	22	
09/16/2016	28	417	15	
08/19/2016	32	0	0	
	0	0	n	
1	0	0	14	
10.5	0	0	1	
7 6	0	0	7)	
	0	0	9	
4.00	0	0	13	
4000	0	0	11	

Meter	Prior	Current	Prior	Current	Current
	Date	Date	Read	Read	Usage
1234 073013	12/16/16	1/19/17	60,003	61,822	1,819

College Utilities' 2016 Water Quality report is available on our website. To view the report, go to: http://www.akwater.com/cuc-ccr.pdf If you would like a printed copy of the report call 907-479-3118 or stop by our office at 3691 Cameron Street, Suite 201.

24-Hour Trouble Call; (907)479-3118

BILL DATE	PAST DUE DATE	SERVICE LOCATION	ACCOUNT NUMBER	AMOUNT DUE
01/26/2017	02/21/2017			\$37.07

REGULATORY COMMISSION OF ALASKA (RCA) CONSUMER HOTLINE - 1-800-390-2782

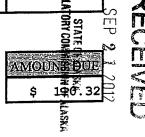
Page 1 of 1



BIE DATE AMOUNT PATE ACCOUNT NUMBER 08/23/2012 4010706380

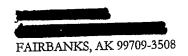
PLEASE MAKE CHECKS PAYABLE TO CUC

Current Charges Past Due After September 17, 2012



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0917201221004010706380800000110320



ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

COLLEGE UTILITIES CORPORATION PO BOX 80370 FAIRBANKS-AK 99708-0370 DROP BOX LOCATED AT 3691 CAMERON STREET 130.55 PREVIOUS BALANCE

-130.55

PAYMENTS RECEIVED 0.00

PAST DUE 0.00

LATE FEE ASSESSED 110.32

(Detail Below) 110.32

**CURRENT CHARGES** 

AMOUNT DUE

DUPLEX CLASSIFICATION: DETAIL OF CURRENT CHARGES 30.39 WATER USAGE 9.76 METER CHARGE 7.33 CUSTOMER CHARGE - WATER 1.48 REGULATORY COST CHARGE 37.49 SEWER USAGE 16.40 CUSTOMER CHARGE - SEWER 3.56 FIRE PROTECTION COST OF ENERGY ADJUSTMENT

CUSTOMER USAGE SUMMARY 

YEARD DAIR	#DAYS	GALL:ONS	AVG DALLY USAGE
08/20/2012	28	3,775	134
07/23/2012	35	4,763.	136
06/18/2012	28	4,066	145
05/21/2012	28	3,187	113
04/23/2012	35	6,925	197
03/19/2012	31	3,670	118
02/17/2012	28	3,222	115
01/20/2012	32	4,462	139
12/19/2011	29	3,911	134
11/20/2011	27	3,261	120
10/24/2011	35	4,900	140
09/19/2011	28	3,511	125
08/22/2011	35	6,017	171

DATE	METER READING
07/23/2012	63,931
08/20/2012	67,706
CURRENT USAGE	3,775

24-Hour Trouble Call: (907)479-3118

1	24-11041 110-11	STORES DATES	SERVICE ASOCAVETONCE ::	ACCOUNTINUMBER	AMC	) INTEDUE
	BIB FUALUE	TAGE DE LE CARLE		4010706380	Ś	110.32
	08/23/2012	09/17/2012		4010700300		



BILL DATE AMOUNT PAID 08/23/2012 4010704740

PLEASE MAKE CHECKS PAYABLE TO CUC

Current Charges Past Due After September 17, 2012



#### <u>||իսինդնր||հմիիմրոմ||ինմրիին</u>երինինինի

0917201221004010704740500000154245.

FAIRBANKS, AK 99708-3797

ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

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	DW.					
PREVIOUS BALANCE	\$	-47.64			TO LOT OF S	3 F A 1337
PAYMENTS RECEIVED	\$	0.00		OMER	USAGE SUM	MARY AVG. DAILY
TRIMENTO KESSET			EREATO DATE:	# DAYS	-GALLONS	USAGE
CREDIT BALANCE	\$	-47.64	08/20/2012	28	6,895	246
			07/23/2012	35	9,609	274
LATE FEE ASSESSED	\$	0.00	06/18/2012	28	8,447	301
	•	201.88	05/21/2012	28	8,107	289
CURRENT CHARGES (Detail Below)	\$	201.86	04/23/2012	35	9,930	283
(Detail Below)			03/19/2012	31	8,474	273   247
AMOUNT DUE	\$	154.24	02/17/2012	28 32	6,935 7,690	240
	MILY		01/20/2012 12/19/2011	29	6,412	221
CLASSIFICATION: MULTI-FAI  DETAIL OF CURRENT CHA	4.4		11/20/2011	27	5,917	219
WATER USAGE		53.44	10/24/2011	35	6,441	184
METER CHARGE		9.76 8. <b>8</b> 0	09/19/2011	28	3,822	136
CUSTOMER CHARGE - WATER		8.89 2.71	08/22/2011	35	4,610	131
REGULATORY COST CHARGE SEWER USAGE		71.64		L		
CUSTOMER CHARGE - SEWER		41.20				
FIRE PROTECTION	aren	7.20 7.13		)ATE .	MEII READIN	(2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
COST OF ENERGY ADJUSTMEN	ит					

	READING
07/23/2012	89,643
08/20/2012	96,538
CURRENT USAGE	6,895

24-Hour Trouble Call: (96	07)479-3118
---------------------------	-------------

1	PITT DATE	PASSEDUEDATE	SERVICETOCATION	MECOUNTINUMBER	=AM	OFINERATE
		09/17/2012		4010704740	\$	154.24
	08/23/2012	03/11/2012				



4013516410	8/23/2012	រុំ រុំទីម៉
A CEDENT NEW BOLD	" BUSDAR S	AVVOIDNEHIAUD

PLEASE MAKE CHECKS PAYABLE TO CUC

Current Charges Past Due After September 17, 2012



FAIRBANKS, AK 99706-0698

ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

PREVIOUS BALANCE	\$	199.47	CUS	TOMER US	AGE SUMMAR	LY
			y): hgR(RLAVE):	i i ji veyas	GALLONS .	WEDNEY STATE
PAYMENTS RECEIVED	AYMENTS RECEIVED \$	-199.47	8/23/2012	28	0	0
PAST DUE	\$	0.00	7/26/2012	35	0	0
11101 202		기 기계	6/21/2012	28	0	0
LATE FEE ASSESSED	\$	0.00	<b>5/2</b> 5/2012	28	0	0
			4/26/2012	35	0	0
CURRENT CHARGES	\$	153.03	3/22/2012	31	0	0
(Detail Below)			2/23/2012	28	0	0
AMOUNT DUE	\$	153,03	1/26/2012	32	0	0
CLASSIFICATION: SIN	GLE FAMILY	- LUNHET ERED	12/22/2011	29	0	0
DETAIL OF CURRENT CHA	RGES		11/23/2011	27	0	0
WATER USAGE		60.07	10/27/2011	34	0	0
REGULATORY COST CHARGE	•	2.06	9/22/2011	29	0	0
SEWER USAGE		80.69	8/25/2011	35	0	0

	ibasolis (C
eren eren eren eren eren eren eren eren	 
CURRENT	
USAGE	 0

44-Hour Trouble Call: (907)479-2760

FIRE PROTECTION

COST OF ENERGY ADJUSTMENT

	24-Hour Proudle Can: (50	1)413-2100		Estate Control of the	NAME OF THE OWNER, OWNE	
1			SIGRIVICEPAUDROSS	ACCOUNT NUMBER &	AM	ORATOUR
1	THE LANGE OF THE PARTY OF THE P			4013516410	·	153.03
	8/23/2012	9/17/2012		4013310410	Ф	133.03



ACCOUNT NUMBER	E) IS ED/AVIE	AMMODISH BAND
4017003010	08/23/2012	4.0

PLEASE MAKE CHECKS PAYABLE TO CUC

#### **DUPLICATE BILL**

Current Charges Past Due After September 17, 2012

AMOUNT DU 0917201221004017003010600027249606

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SEATTLE, WA 98104-3176

ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

COLLEGE: UTILITIES CORPORATION . POBOX 50370 FATRBANKS AK =99708=0370 DROPEROX LOCATED AT 301 CAMERON STREET

\$ 17,951.57 PREVIOUS BALANCE \$-10,855.14 PAYMENTS RECEIVED 7,096.43 PAST DUE \$ 132.31 LATE FEE ASSESSED \$ 19,976.71 CURRENT CHARGES (Detail Below) \$ 27,249.60 AMOUNT DUE COMMERCIAL CLASSIFICATION: DETAIL OF CURRENT CHARGES 8329.96 WATER USAGE 213.38 METER CHARGE 10.50 CUSTOMER CHARGE - WATER 269.22 REGULATORY COST CHARGE 10063.75 SEWER USAGE 52.79 CUSTOMER CHARGE - SEWER 79.43 FIRE PROTECTION

**CUSTOMER USAGE SUMMARY** 

MESER READEDANES	#DAYS	GALLONS	AVE DATE:
08/21/2012	28	968,600	34,592
07/24/2012	35	1,224,000	34,971
06/19/2012	28	960,000	34,285
05/22/2012	28	414,100	14,789
04/24/2012	36	539,300	14,980
03/19/2012	27	421,700	15,618
02/21/2012	29	278,400	9,600
01/23/2012	. 35	318,400	9,097
12/19/2011	28	372,900	13,317
11/21/2011	28	243,600	8,700
10/24/2011	35	787,167	22,490
09/19/2011	28	579,233	20,686
08/22/2011	34	1,181,900	34,761

DATE	METER READING
07/24/2012	39,925,600
08/21/2012	40,894,200
CURRENT USAGE	968,600

Hour Trouble Call: (907)479-3118

COST OF ENERGY ADJUSTMENT

24-110ul 110	ibie Gilli (1997)		THE PROPERTY OF THE PARTY OF TH	ACCOUNT NUMB	FRA SEAM (OLENNIS DUE LES
	CTO DACT DI	TE DATE	SERVICEMOCATION	7,000,000	
BILL	ATE PAST DI				\$ 27.249.60
	1 1			4017003010	\$ 21,249.00
08/23/2	012   09/17	/2012			

1001.83



HEASE MAKE CHECKS PAYABLE TO CUC

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Current Charges Past Due After September 17, 2012

SEP 2 2012
STATE OF SAAD ALASKA

FAIRBANKS, AK 99709-4911

ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

COLLEGE DIFFERENCE CORPORATION PO BOX 2010 FAIRBANKS AK 99708-0170 - 1907/479-1114 - 4 1 2 DROPBOX FOCAUTED ATTEMPT CAMERON STREET.

PREVIOUS BALANCE	\$	181.68	23
PAYMENTS RECEIVED	\$	0.00	
PAST DUE	\$	181.68	
LATE FEE ASSESSED	\$	1.59	
CURRENT CHARGES (Detail Below)	\$	263.87	
AMOUNT DUE	\$.	447.14	
CLASSIFICATION: CON	STRUCTIO	ON (HYDRAN	Γ)
DETAIL OF CURRENT CHAR	<u>GES</u>		
REGULATORY COST CHARGE	esti. Tag	3.55	
CUSTOMER CHARGE		9.50	
WATER USAGE		222.16	
COSTOF ENERGY ADJUSTMENT	r	7.28	
METER CHARGE		21.38	

CUSTOMER USAGE SUMMARY				
MEDERREAD)	# DAYS	GAILLONS	AVG DAILY ESVGE	
8/21/2012	28	10,489	374	
7/24/2012	35	18,137	518	
6/19/2012	•	581		

ola el	y its bein
7/24/2012	44,738
8/21/2012	
CURRENT USAGE	10,489

24-Hour Trouble Call: (907)479-2760

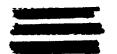
TRILLEDATE SPASIEDUEDATE	STRUCTO ADDRESS	PACCOUNT NUMBERS	avi	officer of the
8/23/2012 9/17/2012	(1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988)	4019210500	\$	447.14



8/23/2012 4014600020 PLEASE MAKE CHECKS PAYABLE TO CUC

Current Charges Past Due After **September 17, 2012** 





FAIRBANKS, AK 99708-1309

#### ACCOUNT HOLDER SIGNATURE FOR CHANGES TO ABOVE INFORMATION

RETURN UPPER PORTION WITH YOUR PAYMENT

RETAIN BOTTOM PORTION FOR YOUR RECORDS

# ATTION PO BOX SICTOTARBANKS AK 2940EUSTU 2007/25 311

PREVIOUS BALANCE	\$	30,752.56
PAYMENTS RECEIVED	\$	-30,752.56
PAST DUE	<b>\$</b>	0.00
LATE FEE ASSESSED	\$	.0.00
CURRENT CHARGES (Detail Below)	\$	25,085.74
AMOUNT DUE	\$	25,085.74
CLASSIFICATION: BULK V	113	CHAULER
REGULATORY COST CHARGE		337.32
CUSTOMER CHARGE		16.05
WATER USAGE		22,042.19
COSTOF ENERGY ADJUSTMENT		2,590:05
METER CHARGE		97.33
FIRE PROTECTION	5 j	2.80

#### **CUSTOMER USAGE SUMMARY**

Mediculturad David	#DAYS	GATELONS	AVG DAILY BEBAGG
8/20/2012	28	3,733,900	133,353
7/23/2012	35	4,991,900	142,625
6/18/2012	28	3,871,000	138,250
5/21/2012	28	3,589,600	128,200
4/23/2012	35	4,098,700	117,105
3/19/2012	31	3,429,300	110,622
2/17/2012	28	3,161,200	112,900
1/20/2012	32	3,592,800	112,275
12/19/2011	29	3,335,100	115,003
11/21/2011	27	3,179,000	117,740
10/24/2011	34	4,262,900	125,379
9/2 <b>0/2011</b>	29	3,490,000	120,344
8/22/2011	35	4,522,200	129,205

80.115	avie isak Pakisayahiye
7/23/2012	114,990,800
8/20/2012	118,724,700
CURRENT USAGE	3,733,900

					_	
	24-Hour Trouble Call: (90	7)479-2760		AMERICAN DESIGNATION OF THE SECOND OF THE SE		
1	Description of the second					
	RILE DATE	PASTILLEDATE	SERVICE ADDRESS.	A CEDIM ENGMERS	<b>家养</b>	WHO THERE
1				4014600020	s	25,085,74
	8/23/2012	9/17/2012		401400020	4	25,005.7

#### **APPLICATION FOR NEW SERVICE**

RECEIVED

APR 4 2006

Golden Heart Utilities, Inc.
PO Box 80370 Fairbanks, Alaska 99708

College Utilities Corporation

<del>-</del>	•	<del></del>
Phone: 479-3118 (	FAX: 474 <u>-9619</u> ,	<del>- Clate of Alaska</del> one Campuiggian of Alask

Data of Boullandians			ŕ		A		_	ry Commissio
Date of Application:		<del></del>		-	Account#:			
Service Requested:		Sewer			Water			
Legal Description:	Lot		Block	Subdivision				<del></del>
Service Address:			<u>.</u>					<del></del>
								<del></del> _
Business Name:								
Mailing Address:								
City:		<del></del>	. State:			Zip Code:		
Home:			Work:			CELL		
FAX:		<u> </u>		045	. Han Onto			
				Office	e Use Only			
TYPE OF BUILDING Single Family		# of Units	Bidg Sq. Ft NA	Sprinkler Y or N	Sprinkler Size	Meter Size	Route #	Circ/LS
Ouplex		<u> </u>	NA NA	YorN	<del> </del> -			
Multi Residential			NA NA	Y or N	<del></del>		<del></del>	
Commercial				Y or N				
	Contr	(Sq Ft / 1,000) ibution in		structio	n / Deposits	/ Record I	Fees	
		Sewer		Γ	Water		Sewe	/Water
	Rate	Sq. Ft.	Total	Rate	Sq. Ft.	Total	To	tal
Utility Hook Up Price		Ĺ	\$0.00		<u> </u>	\$0.00		\$0.00
Inspection Fees Combined		<b></b>	\$75.00 \$0.00		<del></del>	\$75.00 \$0.00		\$150.00
Onsite		<del></del>	\$0.00			\$0.00		\$0.00 \$0.00
Offsite			\$0.00			\$0.00		\$0.00
Deposit			\$0.00			\$0.00		\$0.00
Record Fee			\$33,75			\$33.75		\$67.50
Total			\$108.75			\$108.75		\$217.50
Date:				Signature	<b>.</b> ,			
pass,				gilatalt	0		<del></del>	
Customer:								
GHU To schedule sewer	saddle d	or line locate	call 24 hrs in a	advance V	/astewater Coll	ections 455-0	141	
GHU To schedule water s	saddle o	r line locate o	all 24 hrs in a	dvance W	ater Departme	nt 455-0149		

G:\Custamer Svc\New-Service\Forms New Svc\Applic for New Service\fAA MASTER APPLIC FOR SVC.XLSJApplic

CUC To schedule water or sewer saddles or line locate call 24 hrs in advance 479-3118

Reference: TA33-118

TA85-97 Effective: June 1, 2006 Appendix 3 Page 1 of 1

APR 4 2006

Siate of Alaska Regulatory Commission of Alaska

#### PROPERTY CHANGEOVER APPLICATION

□ cuc	□ вни					NEED RFP	FOR REPEON FILE (RENTERS ONLY)
DATE OF APPLICATION:				_ NEW AC	COUNT #:	<del></del>	
NEM OMN	ER OR RENTER						
SERVICE A	DDRESS:						
MAILING A	DDRESS:			<del></del>	<del></del>	<del></del>	
HOME #: _	, <del></del>	WORK#:		· 	CELL #:	<del></del>	FAX#:
EFFECTIVE DATE: (Date of		(Date o	(Warranty	Deed/Owner	rshlp/Occupano	y)	TRANSPONDER#
INSIDE ME	TER READ:			DATE:	<del></del>	<del></del>	·
PROPERT	Y CHANGEOVE	R APPOINTMENT:				READ ONLY:	
	Д	<u>EPOSITS</u>	REC	ORD FEE	BILLED	OR PAID	DATE POSTED
WATER	DR4		DR9	<u>\$ 26.25</u>	BILLED	OR PAID	
WASTEWA	TER DR6		DR10	<u>\$ 26.25</u>	BILLED	OR PAID	
						EMPLOYE	·

Reference: TA33-118
TA85-97

Effective: Inne 1 2006

Appendix 4
Page 1 of 1

# Appendix 5 Page 1 of 1

## **Disconnect Notice**

**WATER AND WASTEWATER** 





# IT IS NOW TOO LATE TO MAIL YOUR PAYMENTS

DELIVER YOUR PAYMENT TO: 3691 CAMERON STREET, SUITE 201

DROP BOX PAYMENTS TO ATTN: CREDIT DEPARTMENT

OFFICE HOURS: MONDAY - FRIDAY 8:00 am - 5:00 pm 479-3118

# Final Notice

# Please respond now

If you do not pay your past due account in full, plus the fee for the delivery of this notice, the Utility will be forced to disconnect your property without further notice.

Please be advised that the cost of a disconnection of service can range between \$2,500—\$5,000. To reconnect your service, your past due balance, additional deposits, and reconnection costs must be paid.

A \$35.00 fee has been charged to your account for the delivery of this notice.

State of Alaska guidtory Cerminasien of Alask

APR 4 2006



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#### **Responsibility For Payment Form**

- 1. Once a tenant/leaseholder's account reaches the delinquent status, the owner will be held responsible for **existing** and **future charges** to the account.
- 2. Under this agreement, arrangements to render a bill directly to the tenant, at the Utilities' option, may be <u>voided</u> should the account become <u>delinquent</u>. The property owner will be notified of the tenant/leaseholder's delinquency and a duplicate statement will be sent to the tenant/leaseholder and the property owner.
- The Utility only looks to the property owner for payment in full for the account. All
  charges relating to this property <u>must be paid in full</u> before establishing an account for a
  tenant/leaseholder. This will also apply to each subsequent tenant/leaseholder account.

See next page for additional information.

I request the utility the tenant/leaseh		vice from the Utility to be rendered directly to
	(Please print the informa	ation listed below)
Property Street A	ddress:	
Owner or *Author	rized Agent's Name (Please Print)	Home Telephone Number
Mailing Address		Business Telephone Number
City/State	Zip Code	Fax Number
☐ I have read th	ne terms of this agreement and un	derstand my obligations to the Utility.
Owner or *Author	ized Agent's Signature	Date
Printed Name as	Signed Above	<del></del>
	ve a signed Authorized Agent form on service directly to a tenant.	file from the owner of the above property before ar
	(Office Use	Only)
Date received: _	Account No.:	Processor's Initials:
Please return to:	Utility Services of Alaska, Inc. P.O. Box 80370 Fairbanks, AK 99708-0370	Phone: (907) 479-3118 Fax: (907) 474-0619

Revised: March 2006

Reference: TA33-118 TA85-97



APR 4 2006

Claie of Alaska Regulatory Commission of Alaska

#### **Credit Check Authorization**

All customers without a two year credit history with Golden Heart Utilities, Inc. or College Utilities Corporation are required to pay a security deposit upon opening their account. If we receive a satisfactory credit report on you from Equifax Credit Information Services, the Utility may waive the deposit fees.

The Equifax energy model scores your credit risk from 1000 (low credit risk) to 0 (very high credit risk). If you receive a score of 750 or higher, you will not be required to pay deposit fees at this time. This credit check is at **no charge** to you.

Last Name		First Name				
Social Security	Number F	Previous Street Address				
	ā	City	State	Zip Code		
If you do not ag	ree with your credit rating, you can	1:				
1. Order a	copy of Equifax's file through their	automated system a	t 1-800-685-	1111.		
	ceiving the file, a case number is ou can call 1-800-270-3435. You ou.					
Authorization S	ignature		)ate:			
	low this line, utility use only.					
Your energy mo	odel score is:					
Please return to	<ul> <li>Utility Services of Alaska, Inc.</li> <li>P.O. Box 80370</li> <li>Fairbanks, AK 99708-0370</li> </ul>	Phone: (907) 47 Fax: (907) 47				

Revised: March 2006

Reference: TA33-118 TA85-97



APR 4 2006

Ciaie of Alaska Regulatory Commission of Alaska

## **Authorized Agent Form**

Property Street Add	ess:					
Please check the b	ox that applies to the status of the property:					
Owner Occupied	Owner Occupied					
Please check prop	erty classification:					
☐ Single Family Re	sidence Duplex Multi-Family Commercial Other					
of the said propert	requires any person managing property, which is not a direct employee of the owner, to be licensed and bonded for the purpose of establishing responsibility and half of the owner(s), and on behalf of any other entity involved.					
Authorized Agent: _						
Mailing Address: _	Phone Number:					
	Fax Number:					
Signature:	Date:					
Print Name As Signe	ed Above:					
contact involving the agent. It is also my fully aware that I will	the utility billing statements be rendered to my authorized agent listed above. Any assert and water services to this property should be directed to my authorized authorized agent's responsibility to notify CUC/GHU of any billing changes. I ampay for all delinquent charges if the renter or the authorized agent does not pay.					
	Phone Number:					
Mailing Address.						
Signature:	Fax Number: Date:					
Printed Name As Sig	ned Above:					
	(Office Use Only)					
Account No.:	Employee's Initials: Date:					
— — — — — — — — — — — — — — — — — — —	Utility Services of Alaska, Inc. Phone: (907) 479-3118					
	P.O. Box 80370 Fax: (907) 474-0619 Fairbanks, AK 99708-0370					

Revised: March 2006

Reference: TA33-118

TA85-97

Appendix 8
Page 1 of 1



APR 4 2006

Ciaic of Alaska
AUTOMATIC PAYMENT AGREEMENT Regulatory Commission of Alaska

In order to establish your automatic payment plan, we will need:

- Type of account checking or savings
  - A voided check

Cu	stomer Name:		Home Phone #:		
GH	U or CUC Acco	ount #:	Work Phone #:		
Checking Acct #: or Savings Acct #:					
Ser	vice Address:				
1. 2. 3. 4.	pank draft pay Payment due account on the If your bank de If the bank drarrangements may cancel th	ment plan. The bill will state Do on your water/wastewater bill a 10 <sup>th</sup> day after your GHU/CUC traft is declined, a fee is charged aft is declined for any reason, to can be made. If your bank drafts agreement.	will be charged to your checking or savings oill is rendered.* to your account per approved tariffs.  JSA will attempt to contact you so that other it is declined twice in a one-year period, USA		
5.	<ol><li>GHU/CUC has the right to terminate automatic payment service at any time with writter notice to customers.</li></ol>				
6.					
7.		nt will remain in effect until cance	lled by either party.		
wat acc	er/wastewater ount number gi	account from the bank accour	itomatically deduct the balance of my it number listed above. I declare that the y changes to or cancellation of the automatic		
Cus	Customer Authorization: Date:				
GHU/CUC Representative: Date:			Date:		
Please return to: Utility Services of Alaska, Inc. Phone: (907) 479-3118 P.O. Box 80370 Fax: (907) 474-0619 Fairbanks, AK 99708-0370					

\*Note: After this form is received by the Utility office, it will take one full billing cycle before Auto Pay is activated. Once activated, the withdrawal may appear on your monthly bank statement as "CBSW" or "USA".

Revised: March 2006

Reference: TA33-118 TA85-97 Appendix 9 Page 1 of 1

MAY 2 4 2006

#### WATER DEVELOPER AGREEMENT

State of Alaska Regulatory Cerminissien of Alaska

Insert Utility Name (hereinafter the Utility), an Alaskan corporation, and Insert Developer's Name or Company (hereinafter the Developer) enter into the following Agreement this Insert day day of Insert month, Insert year.

Insert name of individual representing developer or company executes this Agreement on behalf of the Developer. It is understood that the Developer and that the person(s) who executes this agreement on behalf of the Developer did so in the capacity of Representative's title and warrants that he has the authority of the Owner and Developer of the property which is the subject of this Agreement. The parties to this Agreement shall accept notices at the following addresses and telephone numbers:

#### **UTILITY**

**Insert Utility Name** PO Box 80370 Fairbanks, AK 99708 (907) 479-3118

#### DEVELOPER

Insert Representative a Name Insert Company Name Insert Address Insert City State and Zip Code Insert Phone Number

The real property which is the subject of this Agreement (hereinafter the Property) is located within the Utility's Water Service Area as granted by the Regulatory Commission of Alaska, and is described as:

#### Insert legal description

If this legal description is taken from the preliminary plat for the (Note: subdivision, it is subject to change after the recording of the final plat. See attached map for approximate location of property.)

#### Section I The Project.

- A. The Developer shall provide a complete water distribution system to service the Property in conformance with the Utility's Standards of Construction, long-term master plan, and planning schemes adopted by the Utility. The water system shall include all water facilities necessary to provide water service to the Property.
- В. The Developer shall design, construct, and install water lines from the Property to the Utility's existing water system. The Developer shall pay the entire cost of constructing the water system to serve the Property. If the

Developer Agreement - GHU/CUC Water

Page 1 of 20

Appendix 10 Page 1 of 20

TA85-97

(

MAY 2 4 2006

Utility requires the Developer to oversize the water lines, the Utility requires the Developer to oversize the water lines, the Utility of Alaska reimburse the Developer the difference according to provisions of its Tariff.

C. The total cost of constructing water facilities under this Agreement is estimated to be as indicated in Section II below. This estimate shall be used to compute the project-cost as required by Section 2.03 of this Agreement.

#### Section II Estimated Onsite Project Costs.

A.	Developer's Estimated Cost:	
	Estimated construction cost of approximately Insert Number of Feet lineal feet of Insert Pipe Diameter inch water main and facilities:	\$
	Estimated design costs (i.e., engineering, project administration, etc.):	\$
	Estimated Utility fees as provided in Section II (B) below:	\$
	TOTAL ESTIMATED DEVELOPER'S COST:	\$

- B. Estimated Fee Schedule for Quality Assurance Inspections by the Utility.
  - 1. The Utility will perform quality assurance inspections of the utility improvements to ensure compliance with the Utility's Standards of Construction. Deficiencies will be noticed to the Developer.
  - 2. Inspection fees, due upon the signing of this document, will be based upon the estimated on-site project costs as computed above. The following schedule will be used to determine the estimated fees. Upon completion of the project, the Utility will reconcile the engineer's actual costs compared to the estimated inspection fees.

First \$50,000	4% (minimum of \$1,000)
\$50,001 - \$250,000	\$2,000 plus 1.5% of cost between \$50,001 - \$250,000
\$250,001 plus	\$5,000 plus .25% of all over \$250,001

#### Section III Offsite CIAC Charges

A. The Developer agrees to pay the Utility a per square foot charge of Insert appropriate CIAC rate for the Developer's benefit of offsite improvements. A

Developer Agreement - GHU/CUC Water Revision Date: May 2006 Page 2 of 20

(

MAY 2 4 2006

deposit of Insert deposit amount may be required with this Agreement for offsite CIAC payment, subject to exact calculation for refundation for refundation for refundation of calculation for refundation for refundat payment under Paragraph B below.

When the final plat for the Property has been filed with the Fairbanks В. Recording District Office and a copy delivered to the Utility, the Utility shall assign each lot or parcel in the Property the charges for offsite CIAC. The Developer shall immediately thereafter enter into an Amendment to this Developer Agreement setting forth each of the charges on each lot or parcel. In the event the Developer fails to sign said Amendment within sixty (60) days of receipt, the Developer hereby authorizes the Utility to execute a Claim of Lien on any or all lots, tracts, or parcels within the Property for purposes of collecting the said offsite CIAC.

#### Section IV Reimbursement For Water Service To Other Properties

Α. After the Utility accepts the water system constructed by the Developer under this Agreement, other properties which are benefited by the water system in this Agreement, as listed below, may request water service. When the Utility receives a request for water service from the owner of one such lot or parcel, the Utility shall notify and initiate collection from the owner, the connecting properties' pro rata share of the Developer's cost of constructing the water service, as computed by the Utility in accordance with the Utility Tariff, from the costs submitted by the Developer and approved by the If other benefiting properties are served, a Main Line Extension Agreement must be executed.

Insert other benefitting properties, if any If there are none, so indicate

- B. The proposed service to the above parcels is based on preliminary routing of the water line and shall be revised, if necessary, in accordance with as-built construction drawings. The above-specified parcels are inserted for planning purposes only.
- C. It is understood that in no case shall the Utility reimburse the Developer until such time as the benefited property owner makes payment to, or enters into a formal agreement to make payment of, his water CIAC payments to the Utility.

#### Section V Special Provisions

A. Enter any special provisions, i.e. oversizing costs. If there are none, so indicate?

Developer Agreement - GHU/CUC Water Revision Data May 2006

Page 3 of 20

Reference: TA33-118 TA85-97

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#### ARTICLE I

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MAY 2 4 2006

#### **GENERAL PROVISIONS**

State of Alaska Regulatory Commission of Alaska

#### 1.01Application of Article.

Unless this Agreement expressly provides otherwise, all provisions of this Article apply to every part of this agreement.

#### 1.02Permits, Laws and Taxes.

The Developer shall acquire and maintain in good standing all permits, licenses and other entitlements necessary to its performance under this Agreement. All actions taken by the Developer under this Agreement shall comply with all applicable statutes, ordinances, rules and regulations. The Developer shall pay all taxes pertaining to its performance under this Agreement.

#### 1.03Relationship of Parties.

Neither by entering into this Agreement, nor by doing any act hereunder, may the Developer or any contractor or subcontractor of the Developer be deemed an agent, employee or partner of the Utility, or otherwise associated with the Utility other than, in the case of the Developer, as an independent contractor. The Developer and its contractors and subcontractors shall not represent themselves to be agents, employees or partners of the Utility, or otherwise associated with the Utility other than, in the case of the Developer, as an independent contractor. The Developer shall notify all its contractors and subcontractors of the provisions of this Paragraph.

#### 1.04Engineer's Relation to Utility.

Notwithstanding Paragraph 2.01 of Article II, or any agreement whereby the Utility reimburses the Developer's engineering costs, an engineer retained by the Developer to perform work under this Agreement shall not be deemed an agent, employee, partner or contractor of the Utility, or otherwise associated with the Utility.

#### 1.05Developer's Responsibility.

The Developer shall be solely responsible for the total performance of all terms, covenants and conditions of this Agreement, notwithstanding the Developer's delegation to another of the actual performance of any term, covenant or conditions hereof.

Developer Agreement - GHU/CUC Water Revision Date: May 2006

Reference: TA33-118

TA85-97

Effective: June 1, 2006

Page 4 of 20

Appendix 10 Page 4 of 20

#### 1.06Developer's Indemnification.

MAY 2 4 2006

The Developer shall indemnify, defend, and hold harmless the Little Alexander claim, or alleged claim, action or demand arising from any act or omission related to this Agreement, in whole or in part, of the Developer, his agents, employees or contractors. The liability assumed by the Developer pursuant to this Paragraph includes, but is not limited to, claims for labor and materials furnished for the construction of the improvements.

#### 1.07Disclaimer of Warranty.

Notwithstanding this Agreement or any action taken by any person hereunder, neither the Utility nor any Utility officer, agent or employee warrants or represents the fitness, suitability, or merchantability of any property, plan, design, material, workmanship or structure for any purpose.

#### 1.08Cost of Documents.

All plans, reports, drawings or other documents that this Agreement requires the Developer to provide the Utility shall be furnished at the Developer's expense.

#### 1.09Assignments.

- A. Except insofar as subparagraph B of this Paragraph specifically permits assignments, any assignment by the Developer of its interest in any part of this Agreement or any delegation of duties under this Agreement shall be void, and any attempt by the Developer to assign any part of its interest or delegate any duty under this Agreement shall constitute a default, entitling the Utility to invoke any remedy available to it under Paragraph 1.10 of this Article.
- B. The Developer may not assign its interest or delegate its duties under this Agreement unless expressly permitted in writing by the Utility.

#### 1.10Default: Utility's Remedies.

- A. The Utility may declare the Developer to be in default:
  - 1. If the Developer is adjudged a bankrupt, makes a general assignment for the benefit of creditors, suffers a receiver to be appointed on account of insolvency, takes advantage of any law for the benefit of insolvent debtors; or

Developer Agreement - GHU/CUC Water Revision Date: May 2006

Reference: TA33-118 TA85-97 Page 5 of 20

MAY 2 4 2006

- 2. If the Developer has failed in any measurable way to perfure its obligations under this Agreement, provided the Utility gives the Developer notice of the failure to perform and the Developer fails to correct the failure within thirty (30) days of receiving the notice; or, if the failure requires more than thirty (30) days to cure, the Developer fails within thirty (30) days of receiving the notice to commence and proceed with diligence to cure the failure.
- B. Upon declaration of default the Utility may do any one or more of the following:
  - 1. Terminate this Agreement without liability for any obligation maturing subsequent to the date of the termination.
  - 2. Perform any act required of the Developer under this Agreement, including constructing all or any part of the improvements, after giving seven (7) days notice in writing to the Developer. The Developer shall be liable to the Utility for any costs thus incurred. The Utility may deduct any costs thus incurred from any payments then or thereafter due the Developer from the Utility, whether under this Agreement or otherwise.
  - 3. Exercise its rights under any performance or warranty guarantee securing the Developer's obligations under this Agreement.
  - 4. Pursue any appropriate judicial remedy including but not limited to an action for injunction and civil penalties.

#### 1.11Non-waiver.

The failure of the Utility or Developer at any time to enforce a provision of this Agreement shall in no way constitute a waiver of the provision, nor in any way affect the validity of the Agreement or any part hereof, or the right of the Utility or Developer thereafter to enforce each and every position hereof.

#### 1.12Effect of Standard Specifications and Design Criteria.

The standard specifications and design criteria of the Utility in effect at the time this Agreement is executed, as well as Title 18 of the Alaska Administrative Code and the State of Alaska criteria adopted for the design of water facilities, shall be the minimum standards for performance under this Agreement, unless otherwise

Developer Agreement - GHU/CUC Water Revision Data: May 2006

Page 6 of 20

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MAY 2 4 2006

specifically provided in writing. Definitions or other provisions in the standard specifications describing the relationships and responsibilities of parties o apply herein, to the extent that they conflict with any provision of this Agreement.

#### 1.13Amendment.

The parties may amend this Agreement only by mutual written agreement, which shall be attached hereto.

#### 1.14Jurisdiction: Choice of Law.

Any civil action arising from this Agreement shall be brought in the Superior Court for the Fourth Judicial District of the State of Alaska at Fairbanks. The laws of the State of Alaska shall govern the rights and duties of the parties under this Agreement.

#### 1.15Definitions.

Unless this Agreement expressly provides otherwise, the following definitions shall apply herein:

- "(ADEC)" means Alaska Department of Environmental Conservation. Α.
- "AS-BUILT DRAWINGS" means the plan and profile reproducible В. mylar drawings and an electronic version verified by a registered professional engineer, to be the actual horizontal and vertical alignment, distance, grade, amounts, etc. depicting the true location of Utility improvements actually constructed.
- C. "CERTIFIED COST STATEMENT" means an itemized statement provided to the Utility of costs certified by the Developer to be the actual and final costs of water facilities constructed. A copy of the final pay estimate and/or other applicable billings, sufficient to verify all costs, shall be included. A form to be used when reporting certified costs shall be provided by the Utility. See Exhibit A for Certified Cost Statement Form.
- D. "COLLEGE UTILITIES CORPORATION" (CUC), for the purposes of administering this Agreement, means the Utility President/CEO of College Utilities Corporation, or his designee.
- E. "FINAL INSPECTION" means the inspection performed by the Utility after completion of all improvements required by the Developer under

Developer Agreement - GHU/CUC Water Revision Data May 2006

Page 7 of 20

MAY 2 4 2006
the terms of this Agreement. Any deficiencies will be noted and State of Alaska submitted in writing to the Developer.

MAY 2 4 2006

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Regulatory Commission of Alaska

- F. "ACCEPTANCE UNDER WARRANTY" means the Utility has verified that all deficiencies, if any, have been corrected, as-built plans have been delivered to the Utility, an ADEC Certificate to Operate has been applied for and the Developer has executed the Utility's CIAC Facilities Agreement. At that time, the one-year warranty period will begin.
- G. "FINAL ACCEPTANCE" means the Utility acknowledges at the conclusion of the one year warranty period, all requirements have been met and all warranty issues are resolved. At this time, the Utility accepts full responsibility for ongoing operation and maintenance.
- H. "GOLDEN HEART UTILITIES, INC." (GHU), for the purposes of administering this Agreement, means the President/CEO of Golden Heart Utilities, Inc., or his designee.
- I. "IMPROVEMENTS" means work which the Developer is required to perform under the terms of this Agreement.
- J. "STANDARD CONSTRUCTION SPECIFICATIONS", for purposes of this Agreement, means those construction specifications maintained and periodically reviewed and modified by the Utility which are published as the Utility Standards of Construction and Utility Service Line Standards.

#### ARTICLE II

#### PREREQUISITES TO CONSTRUCTION

The Developer shall not obtain permits for construction of the improvements or commence construction until the requirements of Paragraphs 2.01 through 2.08 below have been met.

#### 2.01 Engineer.

A. The Developer shall retain an engineer registered as a professional engineer under the laws of the State of Alaska to design and coordinate the installation of the improvements. This work includes, but is not limited to:

Developer Agreement - GHU/CUC Water Revision Data May 2006 Page 8 of 20

MAY 2 4 2006

- 1. Submit plans and reports to the Utility and Astric Alaska improvements to be constructed. The plans shall be approved by the Utility and ADEC before actual construction begins.
- 2. Design any construction changes required during the course of construction.
- 3. Submit stamped as-built drawings to the Utility upon completion of the project. As-built drawings shall show all changes made during construction.
- B. The engineer hired by the Developer shall be retained so as to be available throughout the warranty period to effect, through the contractor and/or the Developer, correction of all warranted conditions.
- C. The Developer shall inform the Utility of the name and mailing address of the engineer and agrees that notice to the engineer regarding the performance of such duties shall constitute notice to the Developer. The Developer shall promptly inform the Utility of any change in the information required under this Paragraph.

The Developer has retained Insert Engineer's First and Last Name, P.E., License #Insert Engineer's License Number, license expiration date, Insert License Expiration Date.

Firm:

Insert Name of Engineering Firm

Mailing Address:

Insert Mailing Address

Telephone No.:

Insert Lelephone Number

Fax No.:

Insert Fax Number

#### 2.02 Plans and Reports.

- A. The Developer shall submit all plans and reports pertaining to the construction of the improvements, as required by ADEC and/or the Utility.
- B. If the Utility requires tests pertaining to the design of improvements, the Developer shall submit test results with the plans.
- C. The Utility shall approve the plans and specifications as submitted or indicate to the Developer how it may modify them to secure approval within three weeks from either: (1) the submission, or (2) the payment

Developer Agreement - GHU/CUC Water Revision Date: May 2006 Page 9 of 20

MAY 2 4 2006

of the deposit required upon plan submission under Paragrapha 2.03 below, whichever occurs later.

Regulatory Commission of Alaska

#### 2.03 Project Cost Deposit.

The Developer shall deposit with the Utility the amounts required under this Agreement or a Utility provided schedule.

#### 2.04 Liability Insurance.

- A. The Developer shall provide proof that it has acquired the insurance required under this section, in the form prescribed in this section or, if the Developer has engaged a prime contractor to perform the work under this Agreement, proof that the prime contractor has acquired such insurance, naming the Developer as an insured. These requirements are minimums.
- B. Worker's Compensation insurance covering all employees in statutory limits who perform any of the obligations assumed by the Developer under the Agreement.
- C. Comprehensive General Liability insurance including Broad Form Property Damage, Products and Completed Operations, and Contractual Liability with a combined single limit of not less than One Million Dollars (\$1,000,000) and Two Million Dollars (\$2,000,000) aggregate for bodily harm and property damage.
- D. Comprehensive Commercial Automobile Liability insurance on all owned, non-owned, hired and rented vehicles for a combined single limit of not less than One Million Dollars (\$1,000,000) each accident for bodily harm and property damage.
- E. The Comprehensive General Liability, and Comprehensive Automobile Liability insurance shall include as additional insureds: the Utility, the engineer, the consulting engineer, each of their officers, agents and employees; and any other person with an insurable interest designated by the Utility as additional insureds. The policies must provide that each additional insured will be treated as if separate notices had been issued.
- F. Special hazards coverage such as, but not limited to, property damage as a result of explosion hazard, collapse hazard, underground property damage hazard, commonly know as XCU, shall be included or added by

Developer Agreement – GHU/CUC Water

Revision Date: May 2006

Reference: TA33-118 TA85-97

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Page 10 of 20

MAY 2 4 2006

endorsement to the Comprehensive General Liability coverage on all construction contracts.

Regulatory Commission of Alaska

- G. It shall be the responsibility of the Developer to determine that all subcontractors meet the foregoing insurance requirements before commencing any work at the site.
- H. The Utility shall have the right, prior to the execution of the Agreement, to require higher limits for public liability and property damage insurance than those required in Subsection "B" and "C" of this section.
- I. The Developer shall furnish the Utility with Certificates of Insurance prior to commencing any work on the site. The Developer shall insure that any policies of insurance that the Developer carries against loss of or damage to property or against liability for property damage or bodily harm that may occur in connection with the project shall name the Utility as additionally insured.

#### 2.05 General Standard of Workmanship.

The Developer shall construct all improvements in accordance with plans, specifications and contracts approved by the Utility and with the terms, covenants and conditions of this Agreement. The Developer shall not incorporate any material or equipment into an improvement unless the Utility has approved its use. Unless the Utility specifically agrees otherwise in writing, all materials, supplies and equipment incorporated into an improvement shall be new.

The Developer shall be responsible for meeting all conditions and requirements of the State of Alaska Department of Transportation, City of Fairbanks and the Fairbanks North Star Borough regarding road restoration, to include compaction tests.

#### 2.06 Surveyor.

All surveys required for the completion of improvements under this Agreement shall be made by a person registered as a professional land surveyor under the laws of the State of Alaska.

#### 2.07 Inspections by the Utility.

A. The Utility shall perform inspections of the work and material to ensure compliance with the plans, specifications, and the Standards of Construction. Such inspections may extend to any part of the work

Developer Agreement ~ GHU/CUC Water Revision Date: May 2006

Page 11 of 20

MAY 2 4 2006

including the preparation, fabrication, or manufacture of the commission of classes used.

- B. The Utility's engineer or authorized representative will decide: all questions which may arise as to the quality and acceptability of materials furnished and work performed; all questions as to the degree of completion of the work; all questions which may arise as to interpretation of the plans and specifications, and all questions as to the acceptable fulfillment of the contract on the part of the Developer/Contractor.
- C. The Utility's engineer or authorized representative shall have the authority to reject any work or materials that do not meet Utility standards.
- D. The presence or absence of the Utility's engineer or authorized representative does not relieve the Developer/Contractor from his obligation to fully perform all requirements of this document, nor does it give rise to any right of action or suit by the Developer/Contractor, or third persons against the Utility.
- E. The Developer shall coordinate testing and inspections with the Utility and provide advance notice to the Utility of all tests and inspections to be witnessed by the Utility. If the Developer fails to notify the Utility of inspections, tests and construction progress as required by Paragraph 2.07 (A) above, the Utility may require, at the Developer's expense, retesting, exposure of previous stages of construction, or any other steps which the Utility deems necessary to determine whether the improvements conform to this Agreement. Other steps may include, but not be limited to, the issuance of a stop work order, See Section 2.09, Stop Work Orders.
- F. Expressed or implied approval by the Utility of any report or inspection shall not authorize any deviation from approved plans and specifications or from the terms of this Agreement unless done so in writing.

#### 2.08 Stop Work Orders.

A. In order to guarantee the construction of the improvements required by this Agreement, the Developer shall grant to the Utility a payment and performance bond from a company qualified by law to act as a surety in the State of Alaska, a copy of which is incorporated herein by reference.

Developer Agreement - GHU/CUC Water

Revision Date: May 2006

Reference: TA33-118
TA85-97

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Page 12 of 20

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MAY 2 4 2006

State of Alaska Regulatory Cornitiesien of Alaska

B. The total value of the payment and performance guarantee provided shall be equal to or greater than the estimated total project cost as reflected in Section II of the Developer Agreement. The performance guarantee will not be released by the Utility until all improvements required by this Agreement have been completed by the Developer, the water improvements inspected and acceptable under warranty by the Utility, and an acceptable warranty guarantee posted as required by Paragraph 3.04 of Article III of this Agreement.

#### 2.09 Performance Guarantee.

- A. If the Utility determines that there is a substantial likelihood that the Developer will fail to comply with this Agreement, or if the Developer does fail to comply, the Utility may stop all further construction of improvements by posting a stop work order at the site of the nonconforming construction and notifying the Developer, his engineer, or the authorized project representative of the order.
- B. A stop work order shall remain in effect until the Utility approves:
  - 1. Arrangements made by the Developer to remedy the nonconformity; and
  - 2. Assurance by the Developer that future nonconformities will not occur.
- C. The issuance of a stop work order under this Paragraph is solely for the benefit of the Utility. The Utility does not undertake to supervise the work for the benefit of the Developer or any other person. No suspension of work under this Paragraph shall be grounds for an action or claim against the Utility, or for an extension of time to perform the work.
- D. The Developer shall include in all contracts for work to be performed or purchase orders issued for materials to be used under this Agreement the following provisions:
  - 1. The Utility, pursuant to a Developer Agreement on file with the Utility and incorporated herein by reference, has the authority to inspect all work and/or materials under this contract, and to stop work in the event that the work performed under this contract fails to comply with any provision of the Developer Agreement. In the event that stop work order is issued by the

Developer Agreement - GHU/CUC Water
Revision Part May 2006

Page 13 of 20

Reference: TA33-118 TA85-97

MAY 2 4 2006

State of Alaska

Utility, the contractor immediately shall cease all work and await further instruction from the Developer.

#### 2.10 Specified Completion Date.

All improvements required under this Agreement shall be completed by Insert completion date.

#### ARTICLE III

#### ACCEPTANCE OF IMPROVEMENTS

#### 3.01 Prerequisites to Acceptance.

- A. As-builts: The Developer shall provide the Utility with an acceptable set of reproducible mylar and an electronic copy of the drawings in an AutoCad format within thirty (30) days following successful completion of a final inspection of this project by the Utility. The as-built drawings shall be signed by a professional engineer, registered under the laws of the State of Alaska. See paragraph 1.15 for definition of as-built drawings.
- B. ADEC Certificate to Operation: The Developer has submitted the requirements for the ADEC Certificate to Operate.
- C. Certified Cost Statement: The Developer shall provide a certified cost statement to the Utility upon completion and acceptance of the water lines. The certified cost statement shall be notarized and shall consist of the total project costs, including design, labor, material, equipment, engineering inspection and all other direct or indirect costs incurred. A copy of the final pay estimate and/or other applicable billings or invoices sufficient to verify all costs shall be included. The project warranty period for the improvements constructed under the terms of this Agreement will not commence until after the certified cost statement has been received and approved by the Utility.

#### D. Inspection and Testing

- 1. During the course of construction the Utility shall schedule inspections of the improvements and any related work in dedicated easements or rights-of-way.
- 2. The Utility shall inform the Developer of any deficiencies found in the work in the course of its inspections.

Developer Agreement - GHU/CUC Water Revision Date: May 2006 Page 14 of 20

Reference: TA33-118 TA85-97

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MAY 2 4 2006

Ragulatory Commission of Alaska

- 3. At its own expense, the Developer shall correct all deficiencies found by inspections. Upon receiving notice that the deficiencies have been corrected, the Utility shall re-inspect the improvements.
- 4. After a final inspection has revealed that all improvements and related work meet Utility standards and after the Developer has met the requirements under Acceptance Under Warranty as defined in Section 1.15 the Utility shall notify the Developer that the improvements have been accepted for a one (1) year warranty period.
- 5. Prior to the end of the one (1) year warranty period, the Utility shall conduct a final review to determine whether all improvements and related work continues to meet Utility standards.

#### 3.02 Consequences of Acceptance of Improvements.

The Utility's final acceptance of the improvements constitutes a contribution to the Utility of all the Developer's rights, title, and interest in and to all the improvements, together with all easements, rights-of-way or other property interest not previously conveyed which are necessary to provide adequate access to the water improvements.

#### 3.03 Developer's Warranty.

- A. The Developer shall warrant the design, construction, materials and workmanship of the improvements against any freezing, failure and/or defect in design, construction, material or workmanship which is discovered prior to the expiration of a one (1) year warranty period.
- B. This warranty shall cover all direct and indirect costs of repair or replacement; damage to the property or other improvements to facilities owned by the Utility or any other person caused by freezing and/or other failure or defect; and any increase in cost to the Utility of operating and maintaining the improvements resulting from freezing and/or such other failures, defects or damage.
- C. Any action or omission to take any action on the part of the Utility authorized by this Agreement, including, but not limited to, operation or routine maintenance of the improvement prior to acceptance,

Developer Agreement - GHU/CUC Water Revision Date: May 2006

Page 15 of 20

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MAY 2 4 2006

Slate of Alaska inspections, review or approval of plans, tests or reports, shall the Alaska way limit the scope of the Developer's warranty.

#### 3.04 Warranty Guarantee.

- A. To secure the Developer's performance of the warranty under Paragraph 3.03 above, the performance guarantee provided by the Developer under Paragraph 2.08 of Article II shall remain in effect until the end of the warranty period, or until the Developer has furnished some other type of acceptable and adequate warranty guarantee as indicated in subparagraph B below.
- В. An acceptable warranty guarantee may be a corporate surety bond, a cash deposit, an escrow account or a letter of credit in an amount equal to a percent of the approved certified project cost statement as set forth below:

Percent to Secure Warranty
10%
7.5%
5%

C. The warranty period shall mean a period of one (1) year from and after acceptance under warranty of the improvements by the Utility. The warranty period shall be understood to imply prompt attention by the Developer to repair any defects that occur.

#### 3.05 Utility's Remedies Under Warranty.

- Α. The Utility shall notify the Developer in writing upon its discovery of any failure or defect covered by the warranty required in Paragraph 3.03 above. The Utility shall notify the Developer before conducting any tests or inspections to determine the cause of the failure or defect, and shall notify the Developer of the results of all such tests and inspections.
- B. The Developer shall correct any failure or defect by warranty within thirty (30) days of receiving notice of the failure or defect from the Utility. The Developer shall correct the failure or defect at its own expense and to the satisfaction of the Utility.
- C. If the Developer fails to correct the failure or defect within the time allowed by subparagraph B above, the Utility may correct the failure or defect at the Developer's expense. If the Developer fails to pay the

Developer Agreement - GHU/CUC Water Revision Data May 2006

Page 16 of 20

Reference: TA33-118

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TA85-97

Appendix 10 Page 16 of 20

MAY 2 4 2006

Claie of Alaska Regulatory Commission of Alaska

Utility for the corrective work within thirty (30) days of receiving the Utility's bill, the Utility may pursue any remedy provided by law or this Agreement to recover the cost of the corrective work, to include attachment of Warranty Guarantee.

D. The Utility reserves the right to immediately remedy, at the Developer's sole expense, any failure or defect determined by the Utility to be hazardous, in the event the failure or defect, which if not corrected promptly, jeopardizes life, health, and/or property.

#### 3.06 Conditions of Reimburgement.

If this Agreement requires the Utility to reimburse the Developer for all or part of the cost of an improvement, the reimbursement shall be conditioned upon the Developer's performance of its entire obligation under this Agreement.

#### 3.07 Completion of Performance - Release of Warranty.

- Α. The Utility shall perform a one (1) year warranty review of all improvements constructed, prior to the end of the warranty period and before releasing any warranty guarantee then in effect. Pursuant to Paragraph 3.05 above, the Developer shall correct any failure or defect in the work revealed by the warranty review.
- B. Upon the Developer's satisfactory performance of all its obligations under this Agreement, the Utility shall execute a written statement acknowledging such performance and shall release any remaining security posted by the Developer under this Agreement.
- The Utility reserves the right to refuse to enter into an Agreement C. with any Developer for the future extension of water mains when said Developer fails or refuses to comply in a timely manner with the conditions of this Agreement.

Developer Agreement - GHU/CUC Water

Reference: TA33-118 TA85-97

Effective: June 1, 2006

Revision Date: May 2006

Page 17 of 20

Appendix 10 Page 17 of 20

MAY 2 4 2006

IN WITNESS WHEREOF the parties herei set forth above.	State of Alaska to have set their hands on the date first
Insert name of utility in CAPS.	DEVELOPER
By: Insert Signer's Name Insert Signer's Title	By:

Developer Agreement – GHU/CUC Water Revision Date: May 2006

Reference: TA33-118

TA85-97

Page 18 of 20

Appendix 10 Page 18 of 20

MAY **2 4** 2006 STATE OF ALASKA State of Alaska Regulatory Commission of Alaska FOURTH JUDICIAL DISTRICT THIS IS TO CERTIFY that on this \_\_\_ day of \_\_\_\_\_\_, 20\_\_\_, before me, the undersigned, a Notary Public in and for the State of Alaska, duly commissioned and sworn as such, personally appeared Insert Signer's Name, to me known to be the Insert Signer's Title of Insert name of Utility, an Alaskan Corporation, the corporation that executed the foregoing instrument, and he acknowledged to me that he executed said instrument as the free and voluntary act and deed of said corporation for the uses and purposes therein mentioned, and that he was authorized to execute said instrument. WITNESS my hand and notarial seal on the day and year above written. Notary Public in and for Alaska My commission expires: STATE OF\_ JUDICIAL DISTRICT THIS IS TO CERTIFY that on this \_\_\_ day of \_\_\_\_\_\_\_, 20\_\_\_, before me, the undersigned, a Notary Public in and for the State of \_\_\_\_\_\_, duly commissioned and sworn as such, personally appeared\_\_\_\_\_, me known to be a/the (partner, president, etc.) \_\_\_\_\_\_ of the Developer named in the foregoing instrument, and s/he acknowledged to me that s/he has in his/her official capacity aforesaid executed the foregoing instrument as the free and voluntary act and deed of said \_\_\_\_\_ (partnership, corporation, etc.) for the uses and purposes therein mentioned. WITNESS my hand and notarial seal on the day and year above written. Notary Public in and for \_\_\_\_\_

Developer Agreement - GHU/CUC Water

Revision Date: May 2006

leference: TA33-118 TA85-97

Page 19 of 20

Appendix 10 Page 19 of 20

My commission expires:

MAY 2 4 2006

## EXHIBIT A CERTIFIED COST STATEMENT

State of Alaska Regulatory Commission of Alaska

Pursuant to the Water Developer Agreement, Article 1.14 (D), Certified Cost Statement, the following is an itemized statement of costs certified by the Developer to be the actual and final costs of the water facilities constructed. A copy of the final pay estimate and/or other applicable billings, sufficient to verify all costs shall be included.

#### **Estimated Construction Cost for Water Mains**

Description	Size	Qty.	Unit Price	Cost
Construction Costs (labor, equipment, materials)				
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	<u> </u>	<b></b>		
	<u> </u>	<u> </u>	<del>                                     </del>	
		<u> </u>	<del> </del> -	
		<b> </b>	<del>   </del>	
	<u> </u>	<del> </del> -	<del>                                     </del>	
		<del> </del> -		<del>. :'</del>
Design Cents (i.e. angineering admin)	<u> </u>	<del> </del>	<del> </del>	
Design Costs (i.e., engineering, admin) Utility Inspection Fees		<del> </del> -	1	<del></del>
TOTAL		<del> </del>	+	
	L	<u></u>		<del></del>
STATE OF				
JUDICIAL DISTRICT )				
THIS IS TO CERTIFY that on this day	v of		. 20	before me
the undersigned, a Notary Public in and for th	e State of			duly
commissioned and sworn as such, personally a	ippeared_		, 1	to me known
to be a/the (partner, president, etc.)				Developer
named in the Water Developer Agreement, a			_	
his/her official capacity aforesaid executed				
voluntary act and deed of said(pa costs listed in this Certified Cost Statement a				attests the
WITNESS my hand and notarial seal on the d	ay and ye	ar above	written.	
		- <del>u</del>		
	-		for	
My	commiss	ion expi	res:	

Developer Agreement - GHU/CUC Water Revision Date: March 2006 Page 20 of 20

eference: TA33-118 TA85-97

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Appendix 10
Page 20 of 20

APR 4 2006

State of Alaska Regulatory Commission of Alaska

## MAIN LINE EXTENSION AGREEMENT Facilities Extended by Developer

(hereinafter the Developer) enter into the following Agreement this day of
WITNESSETH:
The Developer agrees to construct adequate lines so that the Customer/Developer may receive service at under the following terms and conditions:
1. Service: To be provided as set forth in the Utility's Contribution in Aid of Construction (CIAC) Agreement.
2. Payment: The Developer shall pay the onsite CIAC on his property, as provided in the Utility's CIAC Agreement(s) of the Developer and in addition shall construct facilities that benefit the properties listed below. The value assigned to each benefited property as assigned by the Utility, not belonging to the Developer, shall be shown for each listed property(ies). Said money to be repaid to the Developer as soon as any listed property applies for service, pays subject listed CIAC to the Utility, and ties into the Utility's mains as recorded in the Fairbanks Recording District, Fairbanks, Alaska.
3. Monthly Billings: The initial monthly billing shall start at such time as the customer utilizes the line.
4. Term: This agreement shall become effective when accepted by both parties and shall continue in effect until funds are repaid to the Developer in full.
5. Special Conditions:
Main Line Extension Agreement - Facilities Extended by Developer Rev. Date: March 2006 Page 1 of 3

Appendix 11 Page 1 of 6

Reference: TA33-118 TA85-97

APR 4 2006

State of Alaska

Regulatory Commission of Alaska
6. Succession: This agreement shall be binding upon and inure to the benefit of
the successors, legal representatives and assigns of the respective parties hereto
and upon subsequent owners of said property.

IN WITNESS HEREOF, the parties hereto have caused this agreement to be executed by their duly authorized representatives.

Insert Utility Name in CAPS	DEVELOPER
Ву:	By:
STATE OF ALASKA FOURTH JUDICIAL DISTRICT	) )
the undersigned, a Notary Public in and sworn as such, personally appetred the forecorporation that executed the fore that he executed said instrument corporation for the uses and pure authorized to execute said instrument.	day of
	Notary Public in and for Alaska My commission expires:
STATE OFJUDICIAL DISTRICT	) )
THIS IS TO CERTIFY that on this the undersigned, a Notary Public in	day of, 20, before me, and for the State of, duly

Reference: TA33-118 TA85-97

Effective: June 1, 2006

Rev. Date: March 2006

Main Line Extension Agreement - Facilities Extended by Developer

Page 2 of 3

APR 4 2006

commissioned and sworn as such, person	ally appeared	State of Alaska Regulatory Commission of Alask
me known to be a/the (partner, president	, etc.)	of the
Developer named in the foregoing instrusive has in his/her official-capacity afore the free and voluntary act and deed of safor the uses and purposes therein mention	said executed the id (partne	foregoing instrument as
WITNESS my hand and notarial seal on	the day and year a	bove written.
	Notary Public	in and for
	My commission	n expires:

Return to: Utility Services of Alaska PO Box 80370 Fairbanks, AK 99708

Main Line Extension Agreement  $\cdot$  Facilities Extended by Developer Rev. Date: March 2006

Page 3 of 3

Reference: TA33-118 TA85-97

Effective: June 1, 2006

RECTIONS

APR 4 2006

Giate of Alaska Regulatory Commission of Alaska

## MAIN LINE EXTENSION AGREEMENT Facilities Extended by Utility

Insert Utility Name (hereinafter the Utility), an Alaskan corporation, and

(hereinafter the Customer) enter into the following Agreement this day of the customer, the customer.
WITNESSETH:
The Utility agrees to construct adequate lines so that the Customer may receive service at under the following terms and conditions:
1. Service: To be provided as set forth in the Utility's Contribution in Aid of Construction (CIAC) Agreement.
2. Payment: The customer shall pay the CIAC on his property as provided in the Utility's CIAC Agreement(s) of and in addition shall pay the Utility \$
3. Monthly Billings: The initial monthly billing shall start at such time as the customer utilizes the line.
4. Term: This agreement shall become effective when accepted by both parties and shall continue in effect until funds are repaid to the Customer in full.
5. Special Conditions:
6. Succession: This agreement shall be binding upon and inure to the benefit of the successors, legal representatives and assigns of the respective parties hereto and upon subsequent owners of said property.

Reference: TA33-118 TA85-97 Effective: June 1, 2006

Rev. Date: March 2006

Main Line Extension Agreement - Facilities Extended by Utility

Appendix 11 Page 4 of 6

Page 1 of 3

IN WITNESS HEREOF, the parties her executed by their duly authorized representations.		is agreement to be
Insert Utility Name in CAPS	CUSTOMER	APR 4 2006
		Siate of Alaska Regulatory Commission of Alask
By:	By:	
STATE OF ALASKA		
FOURTH JUDICIAL DISTRICT )		
THIS IS TO CERTIFY that on this day the undersigned, a Notary Public in and for and sworn as such, personally appeared the of Insert Utilit corporation that executed the foregoing in that he executed said instrument as the corporation for the uses and purposes authorized to execute said instrument.	r the State of Alaska by Name, an Alaska enstrument, and he a free and voluntary a	, duly commissioned , to me known to be an Corporation, the acknowledged to me act and deed of said
WITNESS my hand and notarial seal on the	e day and year above	written.
	Notary Public in ar My commission exp	nd for Alaska pires:
STATE OF		
THIS IS TO CERTIFY that on this day the undersigned, a Notary Public in and for commissioned and sworn as such, personally Customer named in the foregoing instrumt she has in his/her official capacity aforesathe free and voluntary act and deed for the standard Line Extension Agreement - Facilities Extended by Utility	y appeared <u> </u>	wledged to me that going instrument as
Rev. Date: March 2006		Lage 2 01 9

Reference: TA33-118 TA85-97 Effective: June 1, 2006

Appendix 11 Page 5 of 6

APR 4 2006

WITNESS my hand and notarial seal on the day and year above written.

State of Alaska Regulatory Commission of Alaska

Notary Public in and for	
My commission expires:	

Return to: Utility Services of Alaska PO Box 80370 Fairbanks, AK 99708

 $\begin{array}{ll} \textbf{Main Line Extension Agreement} - \textbf{Facilities Extended by Utility} \\ \textbf{Rev. Date: March 2006} \end{array}$ 

Page 3 of 3

Reference: TA33-118 TA85-97

Effective: June 1, 2006

APR 4 2006

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## CONTRIBUTION IN AID OF CONSTRUCTION AGREEMENT FACILITIES - WATER/WASTEWATER

WHEREAS, College Utilities Corporation, an Alaskan Corporation, hereinafter referred to as the "Utility", operates and maintains a water distribution system and a wastewater collection system within its service area, as approved by the Regulatory Commission of Alaska; and

WHEREAS, Insert Customer's Name, whose address is: Insert Customer's Address is the owner or possessor, hereinafter referred to as "Owner" of the water and wastewater facilities, and who desires to transfer all water and wastewater facilities, rights, obligations, and ownership, and agrees to deed said facilities to the Utility, and has agreed to abide by the Utility's rules and regulations presently and hereinafter.

#### NOW THEREFORE, IT IS HEREBY AGREED AS FOLLOWS:

- 1. The Utility agrees to continue to operate and maintain its water distribution facilities and to provide domestic water to the property described below. In furtherance of this, the Utility agrees to continue to maintain and repair such mains between said system and the main adjacent to the property line of the described property or other mains owned by the Utility situated on or near the property, during the life of this agreement. Service lines are specifically excluded.
- 2. The Utility agrees to collect and dispose of all acceptable wastewater from the property described below. In furtherance of this, the Utility agrees to continue to maintain and repair such mains between the collection system and the main adjacent to the property line of the described property or other mains owned by the Utility situated on or near the property, during the life of this agreement. Service lines are specifically excluded.
- 3. The Utility's collection system is connected to the area wide wastewater treatment plant operated by Golden Heart Utilities, Inc., and the Utility shall maintain such connections for the treatment of all acceptable wastes discharged from the Utility's system during the lifetime of this agreement or as otherwise authorized by law.
- 4. This agreement requires the Owner to deed the following water facilities described below to the Utility to aid it in facilitating the provision of water service which shall be given in full, receipt of which is hereby acknowledged: **Insert description of water facilities**
- 5. This agreement requires the Owner to deed the following wastewater facilities described below to the Utility to aid it in facilitating the provision of wastewater service which shall be

CUC CIAC Facilities Water/Wastewater

Page 1 of 3

Rev. Date: March 2006

Reference: TA33-118

TA85-97 Effective: June 1, 2006

APR 4 2006

Siate of Alaska

given in full, receipt of which is hereby acknowledged: Insert description of Wastewater **facilities** 

6. It is mutually agreed that the area to be served consists of Insert Square Footage sq. ft. more particularly described as follows:

Insert Legal Description as recorded in the Fairbanks Recording District Fairbanks, Alaska

7. In recognition of this contribution of facilities to the Utility, the Utility will record at the Fairbanks Recorder's Office for the property listed above, the value of the contributed utilities based on the schedule shown below.

			Wastewa	ter		Π		Water			Total
		Rate	Sq. Ft.	T	Total	Г	Rate	Sq. Ft	Total	,	Sewer/Water
Onsite	<u> </u>	0.0000		\$	0.00	\$	0.0000		\$ 0.00	\$_	0.00
TOTAL				\$	0.00				\$ 0.00	\$	0.00

- 8. The Owner agrees that the Utility shall have a continuing easement consisting of ten (10) feet extending at right angles from each side of center of all Utility owned mains installed on the Owner's property, and it is mutually agreed that on demand by the Utility, a formal easement shall be executed by the Owner to the Utility.
- The Owner hereby grants the Utility the right of ingress and egress on all the above properties at all reasonable times for the installation, maintenance, operation, repair and renewal, and the final removal of any pipe or facilities belonging to the Utility.
- 10. This agreement between the Utility and the Owner shall be binding on all assigns, successors, or future parties in interest of either party, and in event of the taking or containing of the Utility by any public agency or political subdivision, this contract shall continue to be in full force and effect.

Insert Customer's Name	Date	
State of Alaska Fourth Judicial District	. )	
The foregoing instrument was ac by	knowledged before me this day	of, 20

CUC CIAC Facilities Water/Wastewater

Page 2 of 3

Rev. Date: March 2006

Reference: TA33-118 TA85-97 Effective: June 1, 2006

APR 4 2006

	Notary Public in and forthpublic of Alaska  My commission expires:
Dan Gavora, Executive Vice President College Utilities Corporation	Date
State of Alaska ) Fourth Judicial District )	
	before me this day of, 20 of College Utilities Corporation, on behalf of the
	Notary Public in and for the State of Alaska My commission expires:
Deturn to	

Return to: College Utilities Corporation PO Box 80370 Fairbanks, AK 99708

CUC CIAC Facilities Water/Wastewater

Page 3 of 3

Rev. Date: March 2006

Reference: TA33-118 TA85-97

TA85-97 Effective: June 1, 2006

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APR 4 2006

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## CONTRIBUTION IN AID OF CONSTRUCTION AGREEMENT WATER & WASTEWATER

WHEREAS, College Utilities Corporation, an Alaskan Corporation, hereinafter referred to as the "Utility", operates and maintains a water distribution system and a wastewater collection system within its service area, as approved by the Regulatory Commission of Alaska; and

WHEREAS, Insert Customer's Name, whose address is: Insert Customer's Address, is the owner or possessor, hereinafter referred to as the "Owner," of the property in the said area and desires to have water and wastewater facilities and to receive water and wastewater service to the Owner's property, and has agreed to abide by the Utility's rules and regulations presently and hereinafter.

#### NOW THEREFORE, IT IS HEREBY AGREED AS FOLLOWS:

- 1. The Utility agrees to continue to operate and maintain its water distribution facilities and to provide domestic water to the property described below. In furtherance of this, the Utility agrees to construct or install necessary water mains to connect said property to the Utility's water system, and to continue to maintain and repair such mains between said system and the main closest to the property line of the described property during the life of this agreement.
- 2. The Owner shall pay as a contribution to the capital of said Utility to aid it in necessary construction and installation of said connecting mains, or any additions to the said water facilities a sum based on the schedule below.
- 3. The Utility agrees to collect and dispose of all acceptable wastewater from the property described below. In furtherance of this, the Utility has agreed to construct or install necessary wastewater mains to connect said property to the Utility's collection system, and to continue to maintain and repair such mains between the collection system and the main closest to the property line of the described property during the life of this agreement.
- 4. The Utility's collection system is connected with the area wide wastewater treatment plant operated by Golden Heart Utilities, Inc. The Utility shall maintain such connections for the treatment of all acceptable wastes discharged from the Utility's system during the lifetime of this agreement or as otherwise authorized by law.

CUC CIAC Water/Wastewater

Page 1 of 3

Rev. Date: March 2006

Effective: June 1, 2006

APR 4 2006

State of Alaska Regulatory Commission of Alaska

5. The Owner shall pay as a contribution to the capital of said Utility to aid it in necessary construction and installation of said connecting mains, or any additions to the said wastewater facilities a sum based on the schedule shown below:

ļ			Wastewa	ter			Water	 	Total
		Rate	Sq. Ft.		Total	Rate	Sq. Ft.	Total	Sewer/Water
Onsite	\$	0.0000		\$	0,00	\$ 0.0000		\$ 0.00	\$ 0.00
Offsite	- \$	0.2550		\$	0.00	\$ 0.2550		\$ 0.00	\$ 0.00
TOTAL				\$	0.00			\$ 0.00	\$ 0.00

It is mutually agreed that the area to be served consists of Insert Square Feet sq. ft. more particularly described as follows:

Insert Legal Description as recorded in the Fairbanks Recording District Fairbanks, Alaska.

The total contribution to be paid is **\$Enter Total Amount Due from Above** which sum shall be paid in full, receipt of which is hereby acknowledged.

- 6. The Utility agrees to install and construct on or before:
- 7. The Owner agrees that the Utility shall have a continuing easement consisting of ten (10) feet extending at right angles from each side of center of all mains installed by the Utility on the Owner's property, and it is mutually agreed that on demand by the Utility, a formal easement shall be executed by owner to the Utility.
- 8. The Owner hereby grants the Utility the right of ingress and egress on all the above properties at all reasonable times for the installation, maintenance, operation, repair and renewal, and the final removal of any pipe or facilities belonging to the Utility.
- 9. This agreement between the Utility and the Owner shall be binding on all assigns, successors, or future parties in interest of either party, and in event of the taking or containing of the Utility by any public agency or political subdivision, this contract shall continue to be in full force and effect.

Insert Customer's Name	<del></del>	Date		_
State of Alaska	)			
Fourth Judicial District	)			
The foregoing instrument was	•	re me this	 day of, 20_	_
CUC CIAC Water/Wastewater	Page 2 of 3		Rev Date: March 200	K

Reference: TA33-118

TA85-97

Effective: June 1, 2006

APR 4 2006

Slate of Alaska Regulatory Commission of Alaska

• •	My commission expires:
Dan Gavora, President/CEO College Utilities Corporation	Date
State of Alaska Fourth Judicial District	) )
	owledged before me this day of, 20 college Utilities Corporation, on behalf of the corporation.
	Notary Public in and for the State of Alaska My commission expires:

Return to: College Utilities Corporation PO Box 80370 Fairbanks, AK 99708

CUC CIAC Water/Wastewater

Page 3 of 3

Rev. Date: March 2006

Reference: TA33-118 TA85-97 Effective: June 1, 2006